

CIGS Thin film solar cells.

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Summary

- Short Introduction
- CIGS solar cell structure
- Single layers + Na effect
- CdS alternatives
- Issues and challenges
- Thin cells
- Flexible cells



Thin Film PV companies

CIS

Shell Solar, CA
Global Solar Energy, AZ
Energy Photovoltaics, NJ
ISET, CA
ITN/ES, CO
NanoSolar Inc., CA
Day Star Technologies, NY/CA
MiaSole, CA
HelioVolt, Tx
Solyndra, CA

SoloPower, CA
Wurth Solar
SULFURCELL, Germany
CIS Solarteknik, Germany
Solarion, Germany
Solibro, Sweden
CISEL, France
Showa Shell, Japan
Honda, Japan

CdTe

First Solar, OH
Solar Fields, OH
AVA TECH, CO
Prime Star, CO

CANRON, NY
Antec Solar, Germany
Arendi, Italy



CIGS properties

CIGS → if $\text{CuIn}_{0.8}\text{Ga}_{0.2}\text{Se}_2$ has a band gap of 1.25eV.

Higher absorption coefficient and good diffusion length of $1\mu\text{m}$.

$1\mu\text{m}$ is enough to absorb 90% of the light .

Columnar growth and passivated grain boundaries

*CIGS has reached 19.9% efficiency very near to
Crystalline silicon*

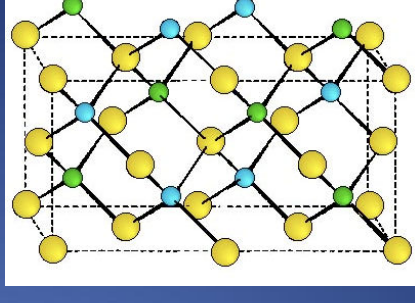


Properties

- $\text{Cu}(\text{In,Ga,Al})(\text{Se,S})_2$ crystallizes in chalcopyrite structure (From zinc-blend structure)
- Semiconductor of I-III-VI₂-Family have a very high absorption coefficient.
- Band gap can vary from 1,04eV (CuInSe_2) to 2,7eV (CuAlS_2)
- Principally $\text{Cu}(\text{In,Ga})\text{Se}_2$ and CuInS_2 have industrial applications

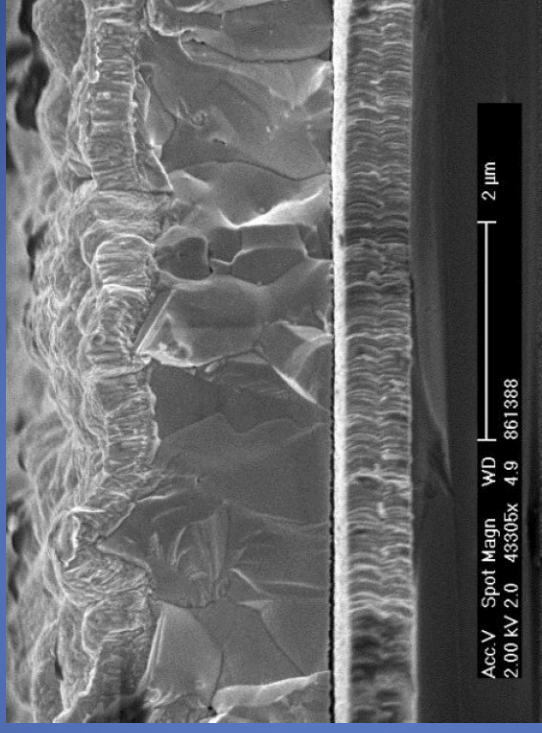
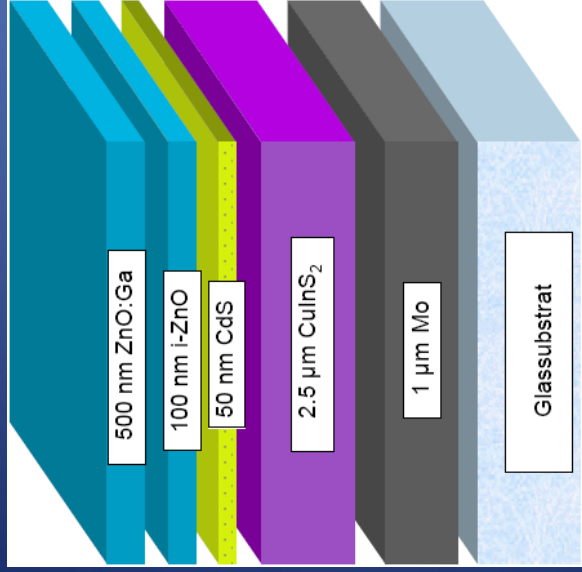
Table I. Absorber band-gap energy E_g , efficiency η , open-circuit voltage V_{oc} , short-circuit current density j_{sc} , fill factor FF , and area A of the best $\text{Cu}(\text{In,Ga})\text{Se}_2$, CuInSe_2 , CuGaSe_2 , CuInS_2 , and the record Si solar cell

Material	E_g eV	η %	V_{oc} mV	j_{sc} mA/cm ²	FF %	A cm ²	Ref.
$\text{Cu}(\text{In,Ga})\text{Se}_2$	1.11 ^a	17.7	647	34.0	77.2	0.414	[8] ^b
CuInSe_2	1.04	15.4	515	41.2	72.6	0.38	[30] ^c
CuGaSe_2	1.68	8.3	861	14.2	67.9	0.471	[27] ^b
CuInS_2	1.57	11.1	728	21.24	70.9	0.48	[28] ^b
Si	1.15	24.4	696	42.0	83.6	4.00	[2] ^b



CIGS solar cell scheme

STRUCTURE



TCO (ZnO:Al)

buffer film

absorber (CIS)

back contact

Substrate
SLS glass



Structure of solar cells

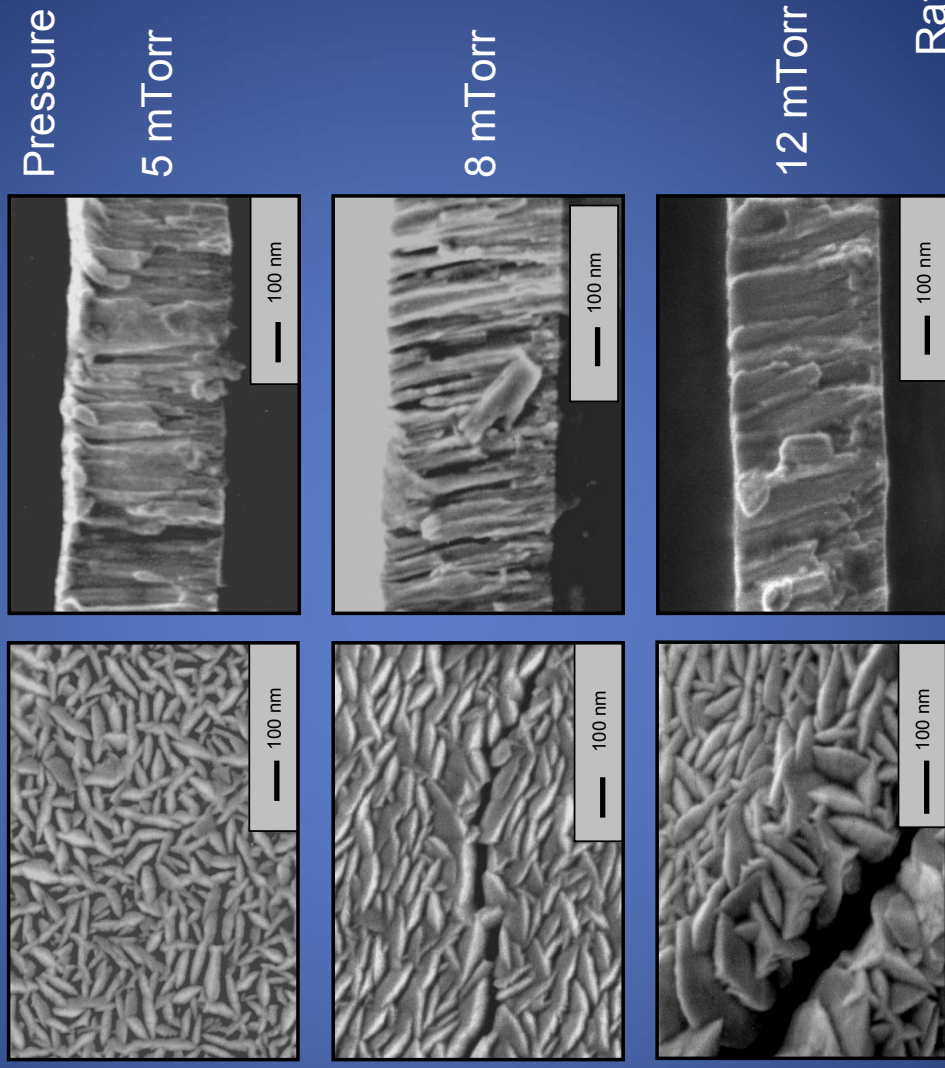
n-Typ Fenster ca. 1 μm	ZnO:Al	ZnO:Al	ZnO:Al	ZnO:Al	ZnO:Al
Puffer ca. 50 - 100 μm	CdS	CdS	Zn(O,S,OH) _x	CdS	CdS
p-Typ Absorber ca. 2 - 3 μm	Cu(In,Ga)Se ₂	Cu(In,Ga)(S,Se) ₂	Cu(In,Ga)(Se,S) ₂	Cu(In,Ga)(S,Se) ₂	CuInS ₂
			Cu(In,Ga)Se ₂		
Metall-Rückelektrode ca. 0 - 5 μm	Mo	Mo	Mo	Mo	Mo
			Barriere	Edelstahlfolie	
Substrat	Fensterglas	Fensterglas	Fensterglas	Fensterglas	Fensterglas
	ZSW / Würth Solar	Avancis	Showa Shell Sekiyn	Global Solar	Sulfurcell



From Philipp Buchegger

NIS Colloquium 23-06-08

Sputtered Mo Thin Films (NREL)

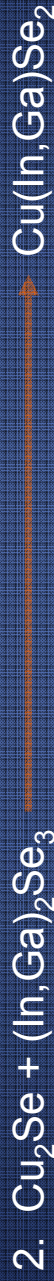
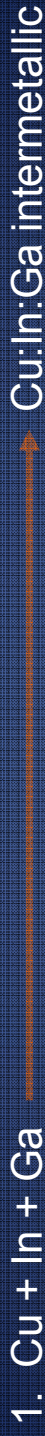


Rate: 25Å/sec.



IGS Formation Pathways (NREL)

LAYERS



Deposition Methods

Evaporation of the Elements

Vacuum

Sputtering of the Elements

Vacuum

Nanotechnology/Nano-particles-(Inks)

Printing

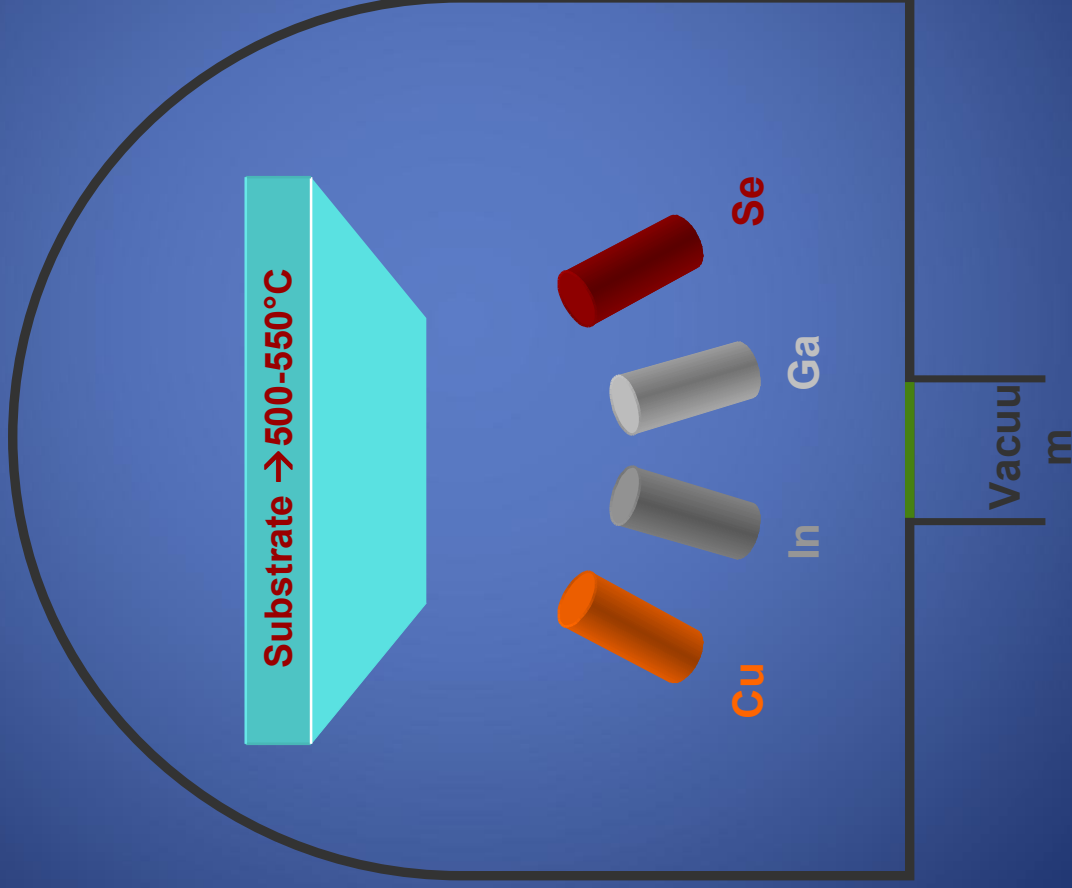
CVD-based (lab. R&D)

Low Vacuum



Co-Evaporation

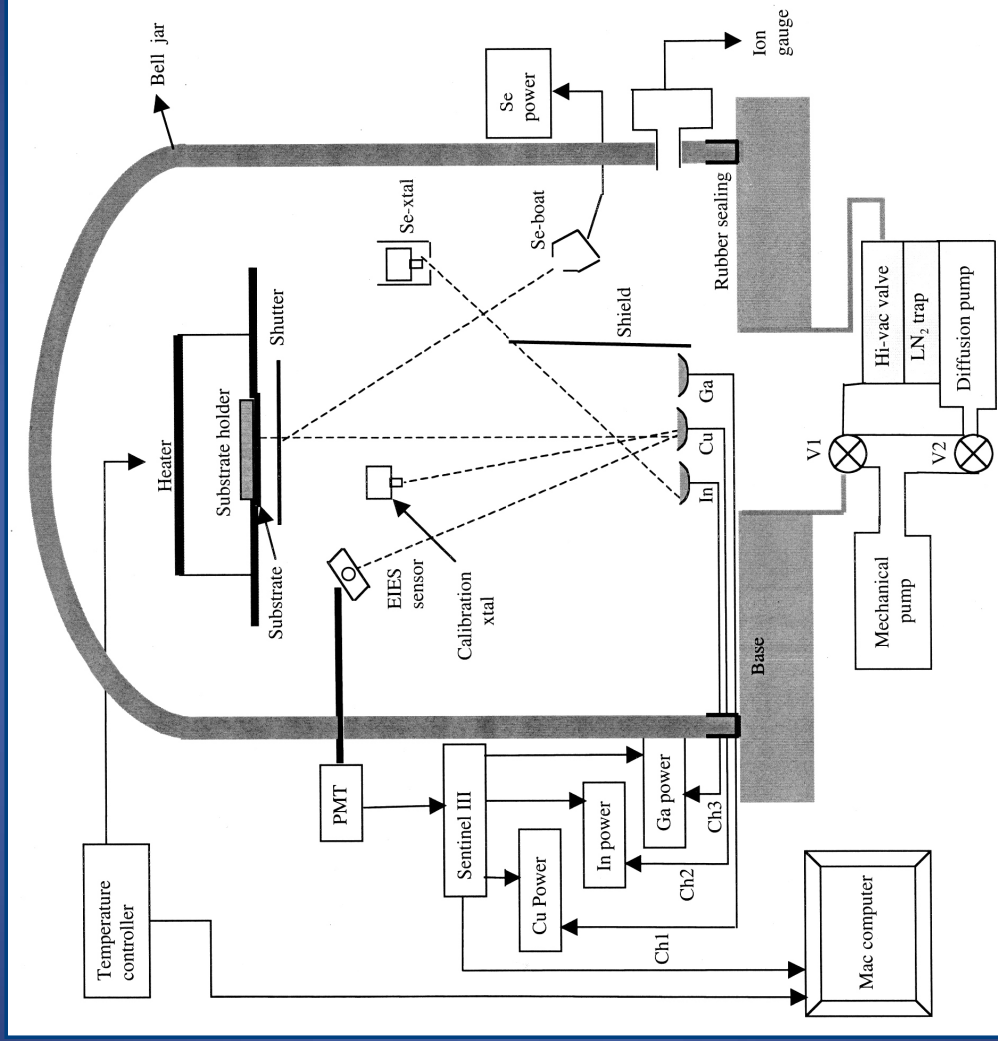
LAYERS



$$\eta = 19.9\%$$



CIGS Deposition System

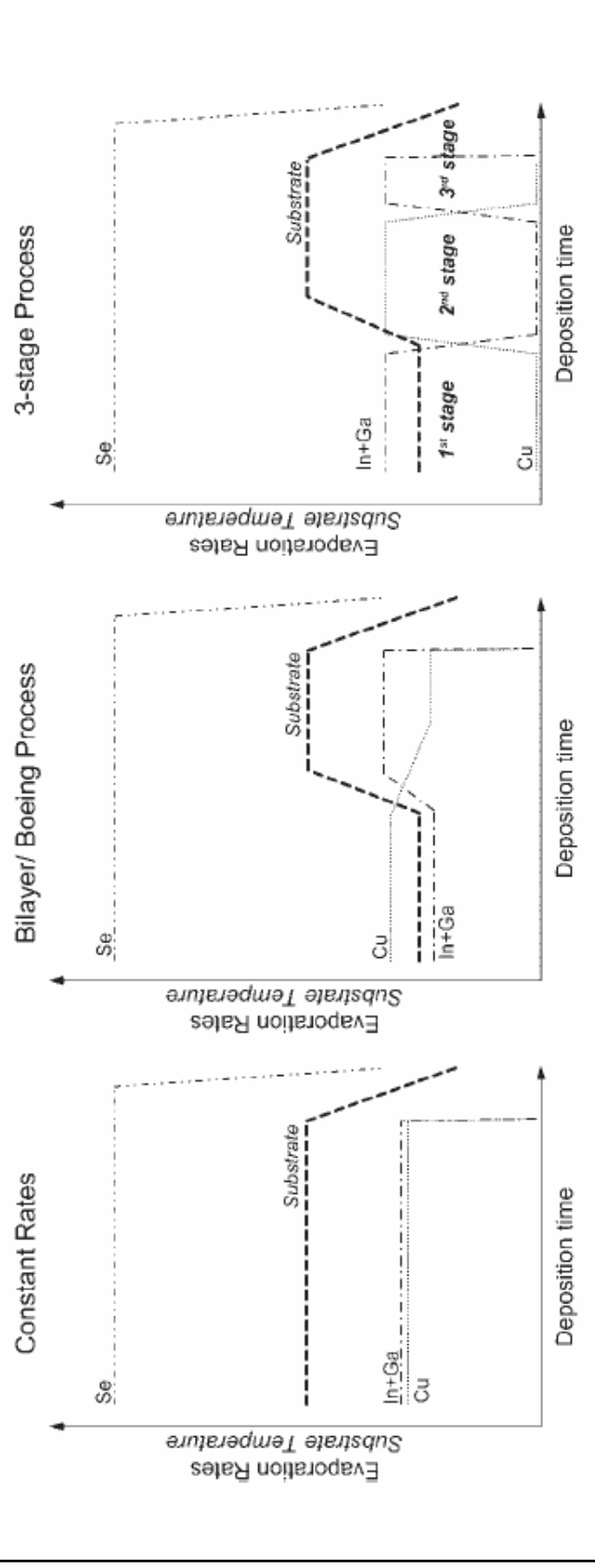


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Different preparation processes



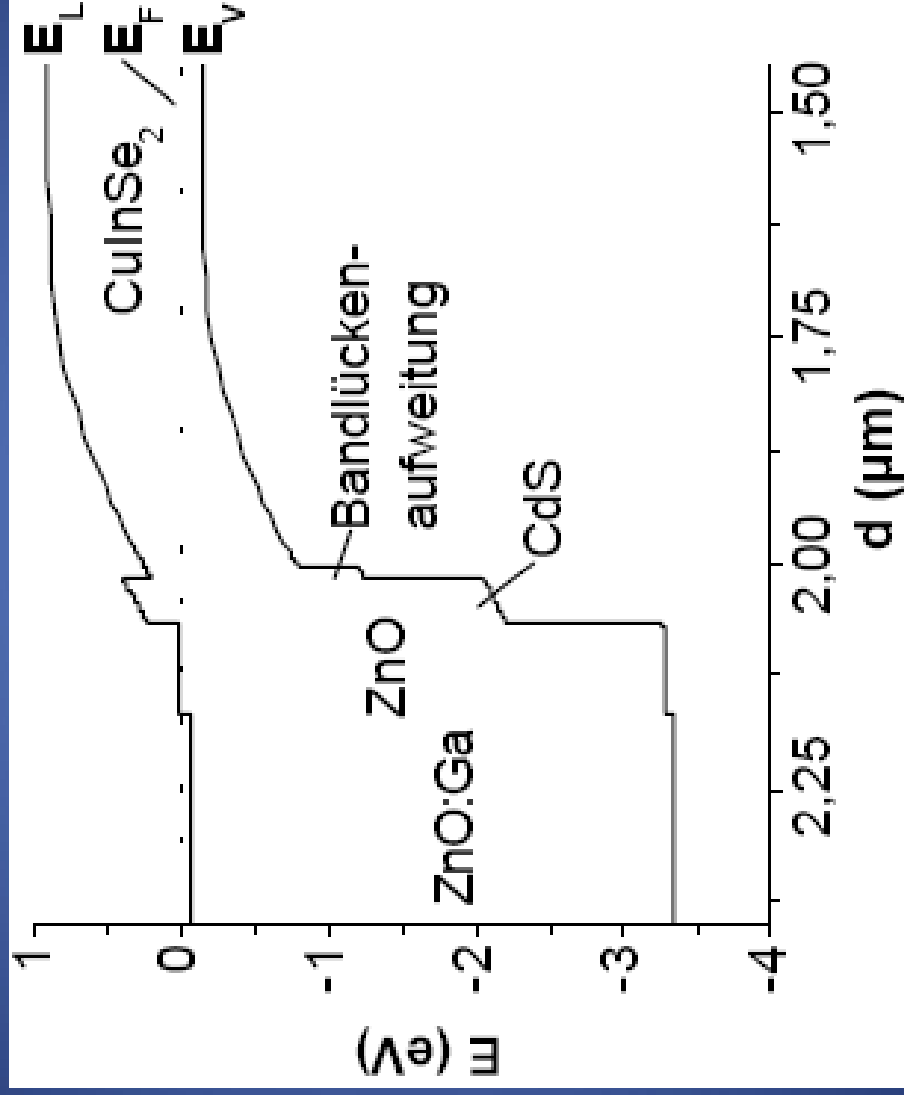
Highest efficiency

A.Romeo et al. Prog. Photovolt: Res. Appl. 2004

NIS Colloquium 23-06-08



Band grading



From Philipp Buchegger

Incorporation of sodium

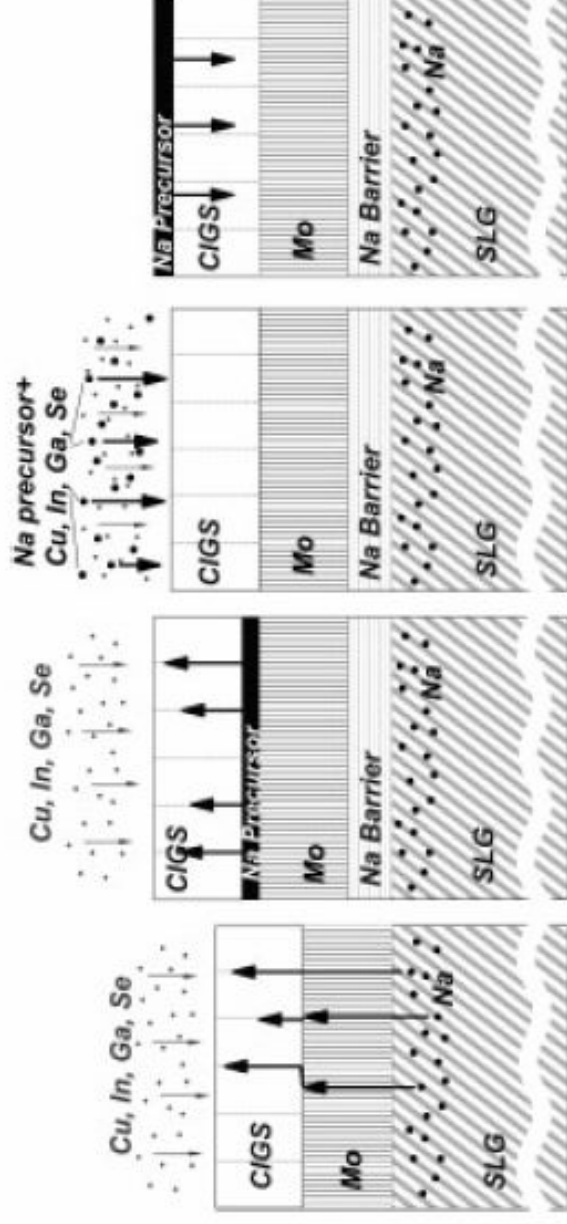


Figure 6. Schematics of different Na incorporation methods into the CIGS absorber

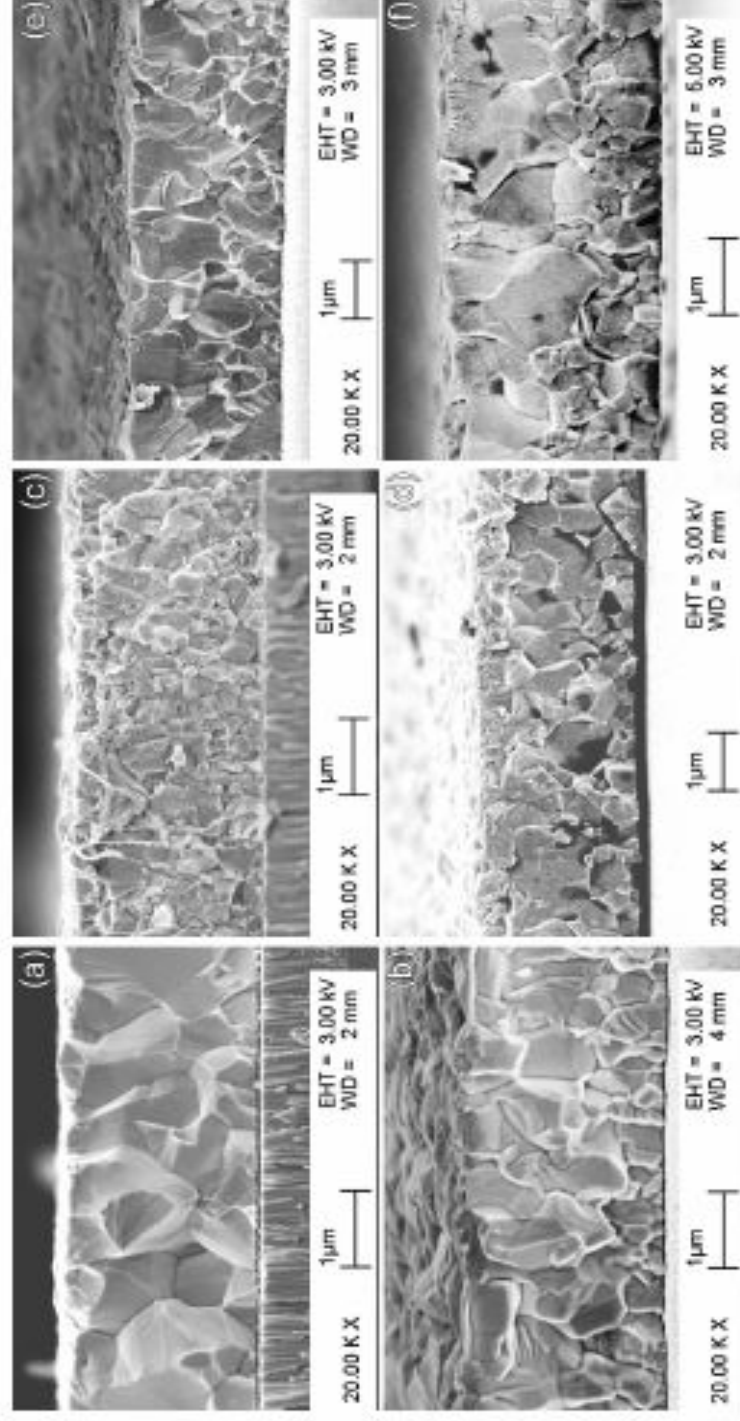
Sodium is beneficial but some effects are depending on the
deposition process
Sodium is doping the CIGS material

A.Romeo et al. Prog. Photovolt: Res. Appl. 2004



Incorporation of Na by various methods

LAYERS



(a) CIGS without Na

(b) Coevaporated NaF (20 nm, 1st stage)

(c) Coevaporated NaF (40 nm, 1st stage)

(d) Coevaporated NaF (40 nm, 2nd stage)

(e) NaF precursor (40 nm)

(f) Diffusion from SLG (no barrier)



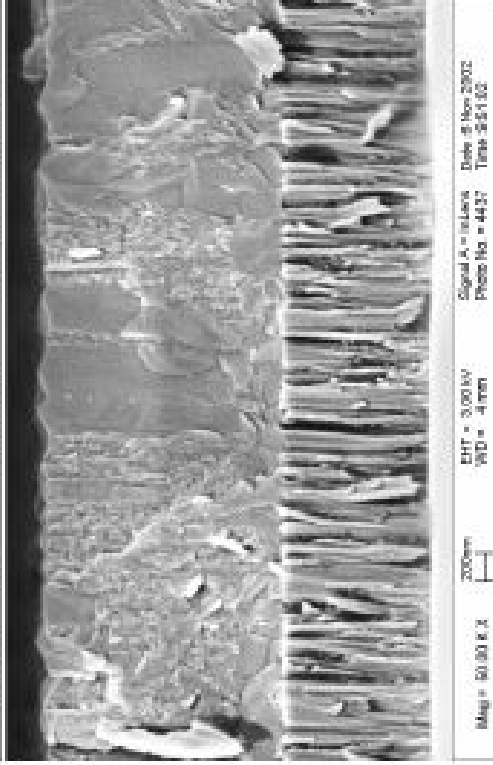
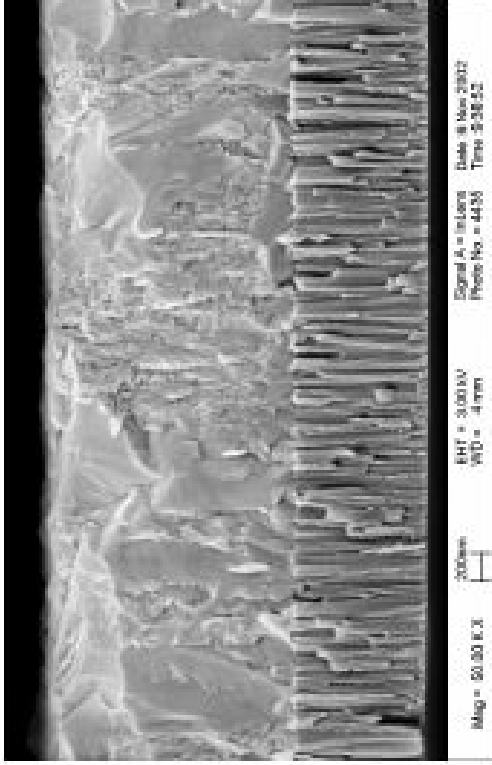
From Dominik Rudmann ETH Zurich

NIS Colloquium 23-06-08

"CIGS growth" stopped after 1st stage



with Na barrier



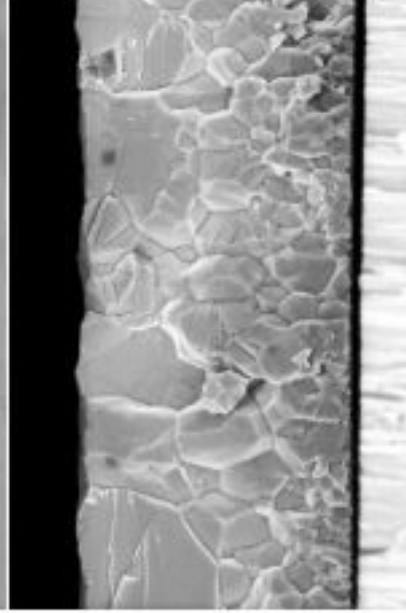
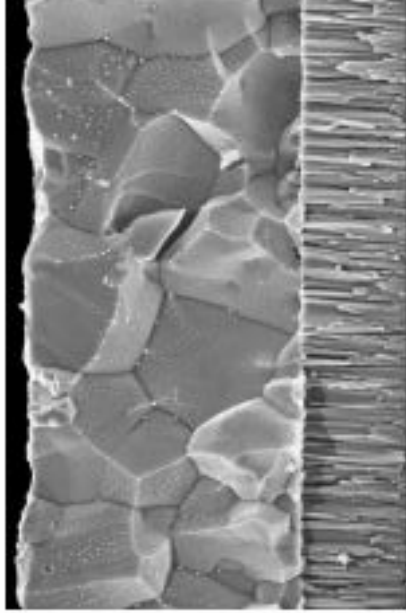
without Na barrier



CIGS growth stopped after 2nd stage

⇒ Cu-rich CIGS

with Na barrier



without Na barrier

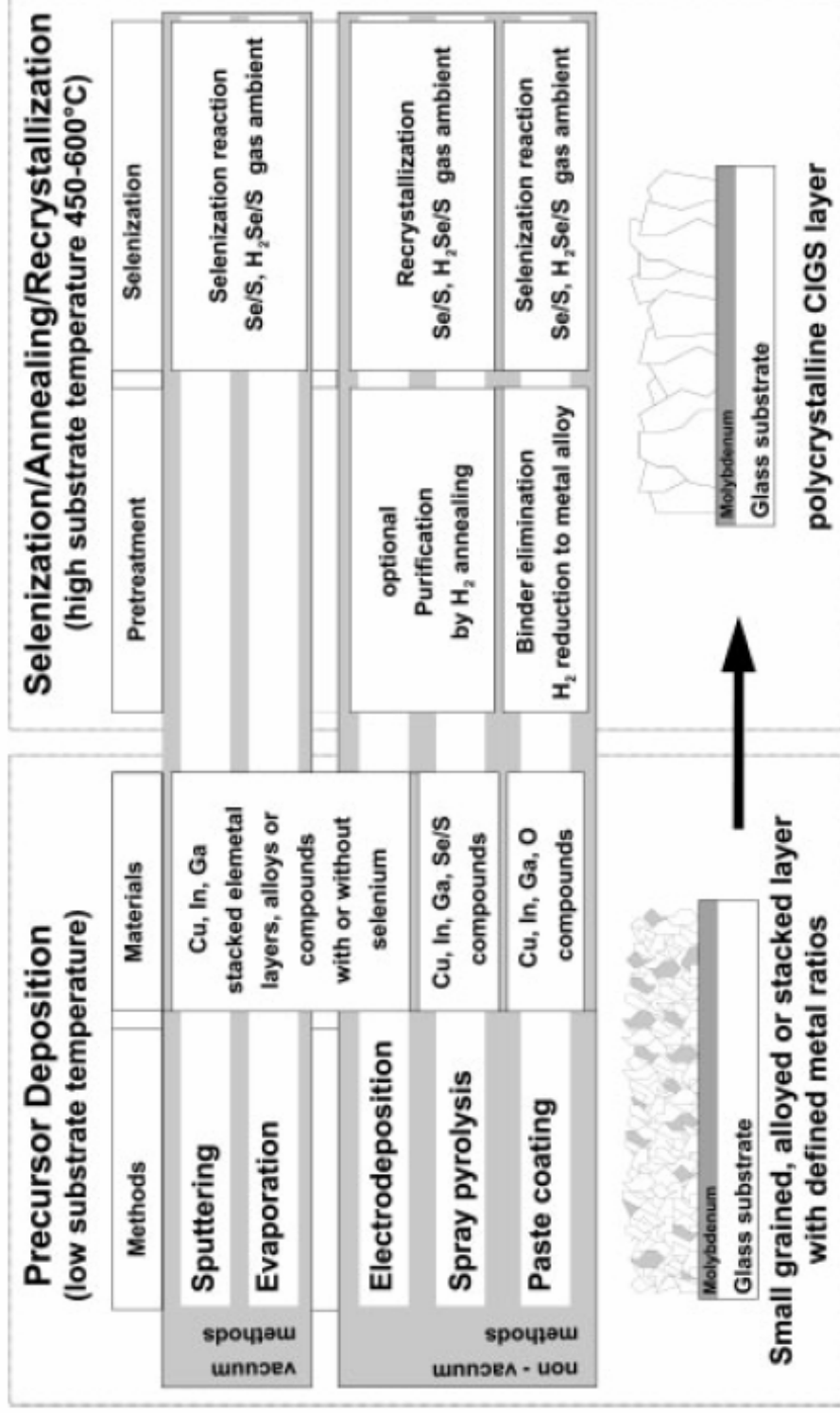


From Dominik Rudmann ETH Zurich

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CIGS preparation by precursors

LAYERS



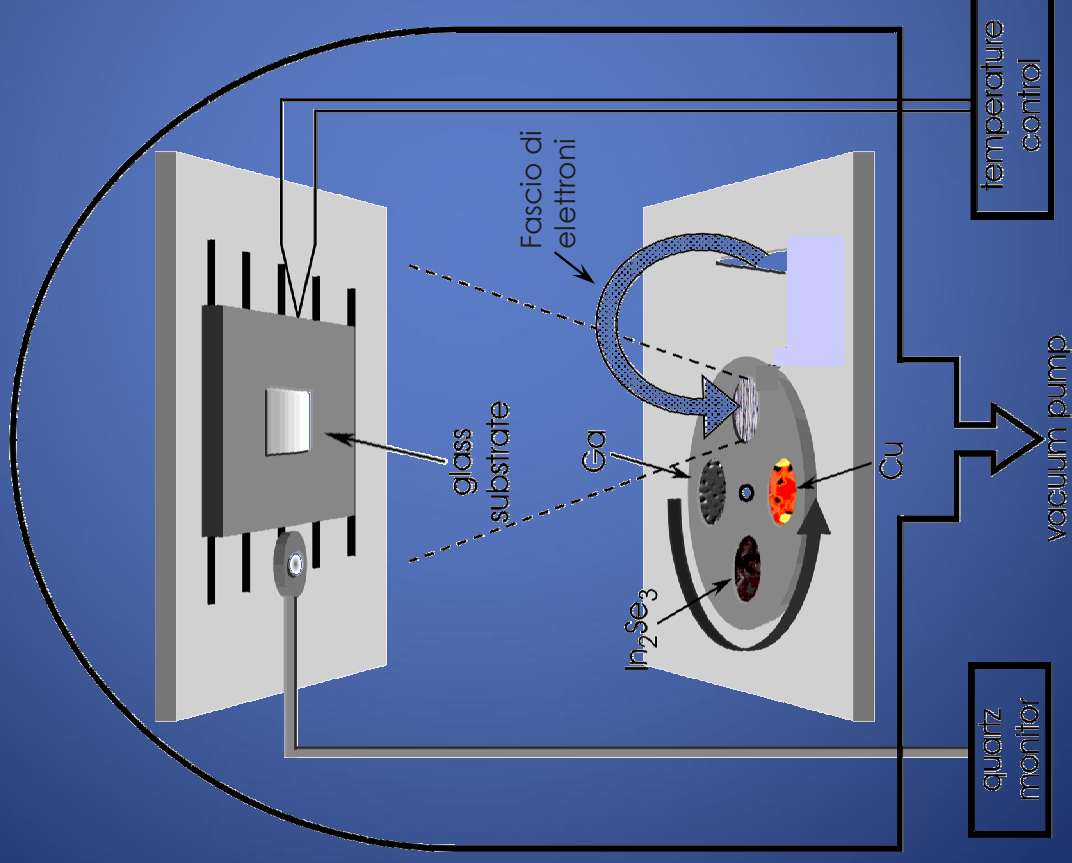
A.Romeo et al. Prog. Photovolt: Res. Appl. 2004

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Electron Beam Gun (UniPR)

LAYERS

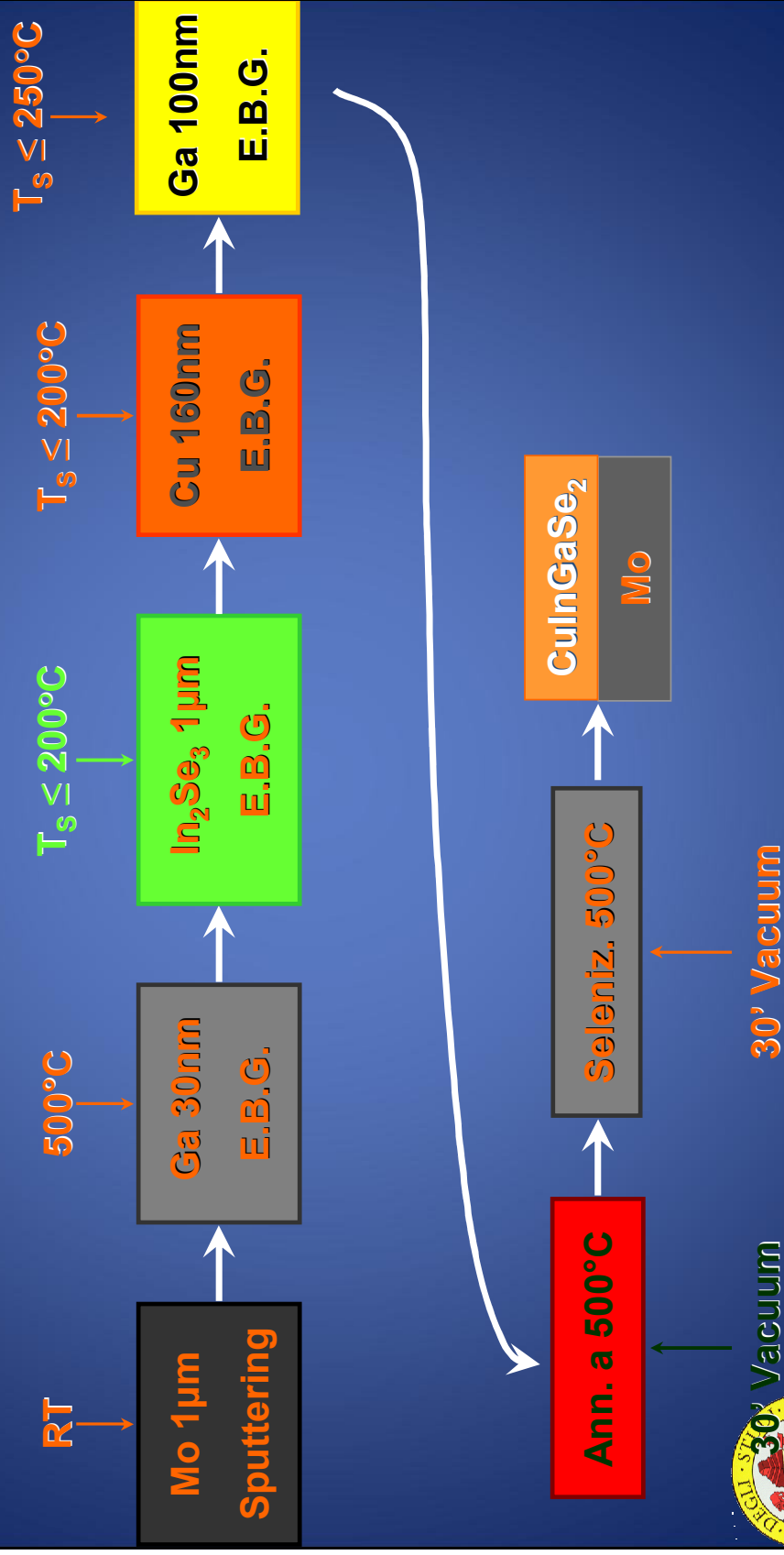
Sequence
evaporation
E.B.G. (Electron
Beam Gun)



Preparation by precursors (UniPR)

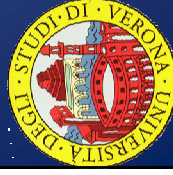
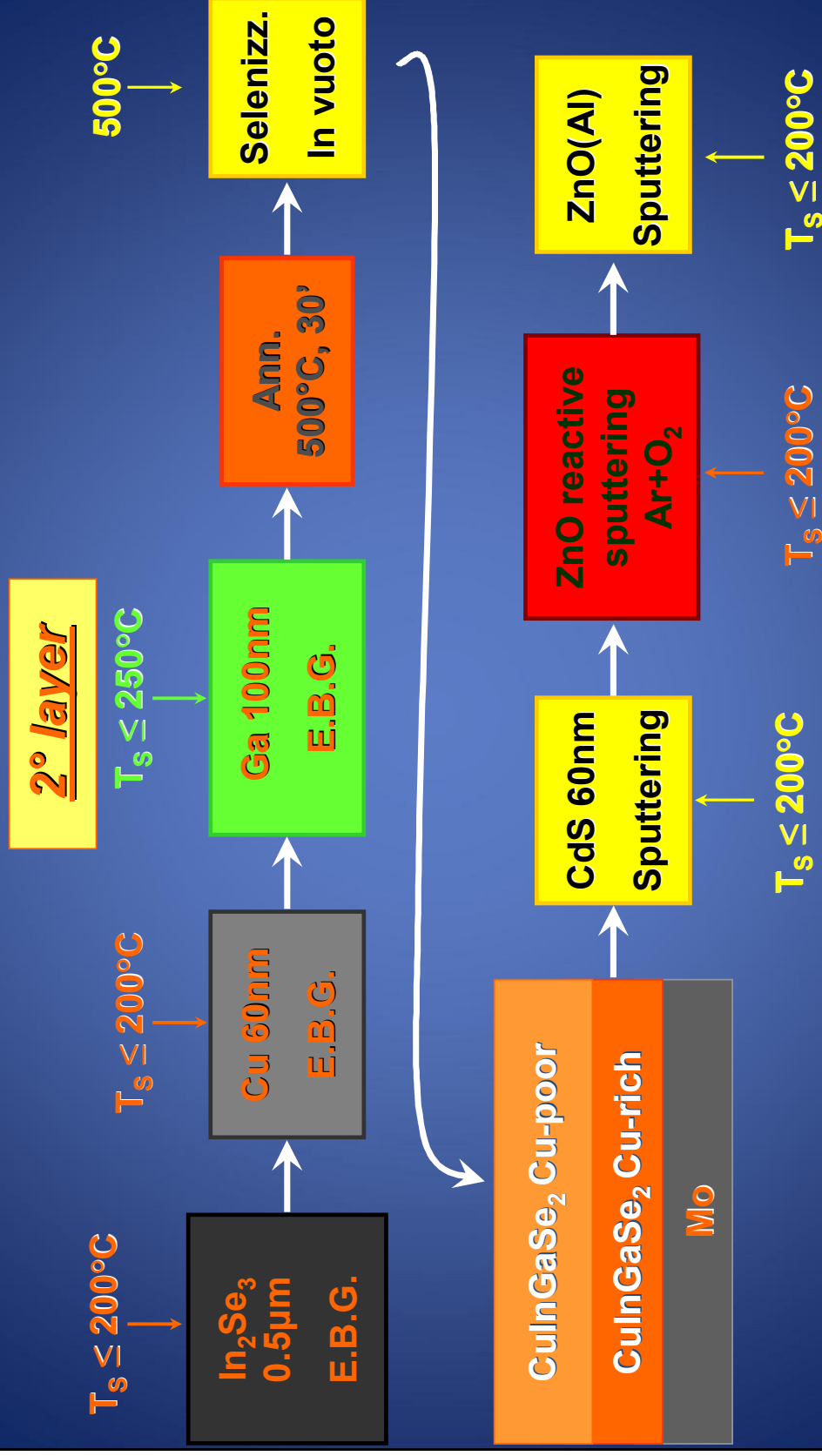
LAYERS

1° layer



Preparation by precursors (UniPR)

LAYERS



Deposition of CdS

Chemical Bath Deposition:

Solution (CBD): CdSO_4 , NH_4OH , $\text{N}_2\text{H}_4\text{CS}$ (Thioarea), H_2O

Temperature: 60°C to 85°C

Time: 4 to 20 min.

Sputtered CdS

Ts $150\text{-}200^\circ\text{C}$: more difficult to have a thin layer



Possible Reasons for CdS Alternatives

- (1) Basic Performance.
Higher current from improved blue photon collection (generally realized), while maintaining equal voltage (generally not realized).
- (2) Conduction-Band Offset Considerations
 - (a) Better match to CIS, especially when no blue photons present (current issue). (b) Better match to wide band-gap CIGS (voltage issue).
- (3) Other Considerations
 - (a) More robust junction when front contact deposition requires elevated temperature. (b) “Cadmium-free” could assist marketing.



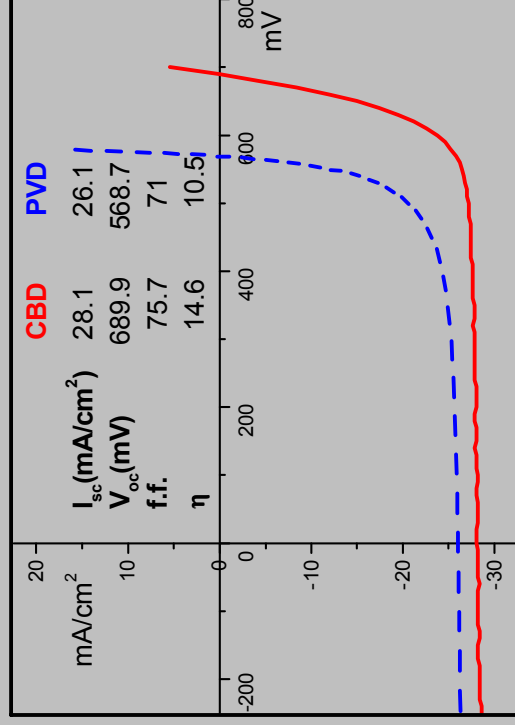
Best CIGS Performance

<u>Buffer Layer</u>	<u>Efficiency</u>
CBD-CdS	19.9% (2008)
CBD- ZnS(O,OH)	18.6% (2003)
CBD- InS(O,OH)	16.2% (2003)
ALD-In ₂ Se ₃	16.4% (2003)
Cd-PE	15.7% (2003)
ZnO	15.0% (1999)
ZnIn ₂ Se ₄	14.5% (1998)
ZnSe	14.2% (2000)

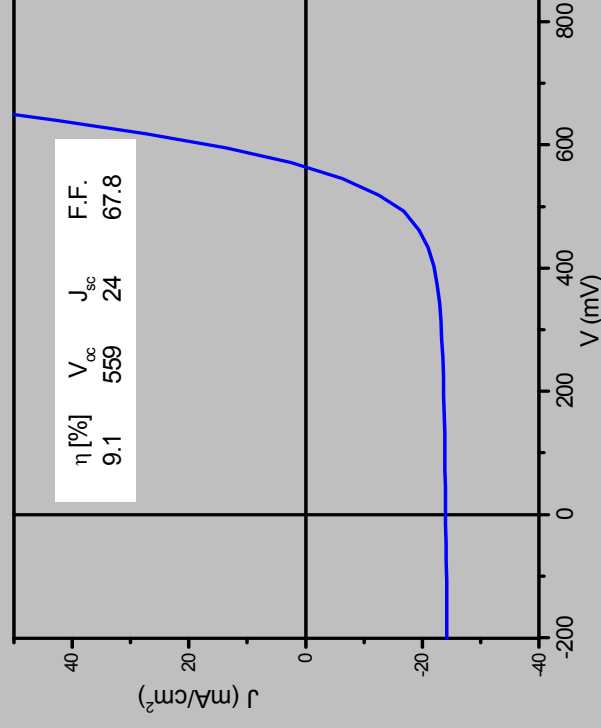


CIGS solar cells with different buffer layers (ETHZ-ARomeo)

CIGS/CdS solar cells



PVD-ZnS buffer layer



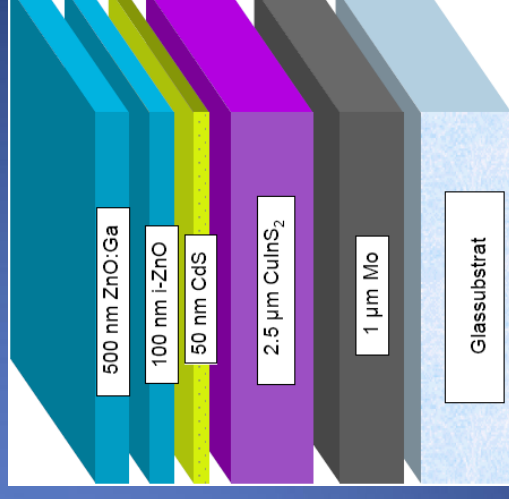
Efficiency with PVD-buffers: 9 to 12%

Buffer layer

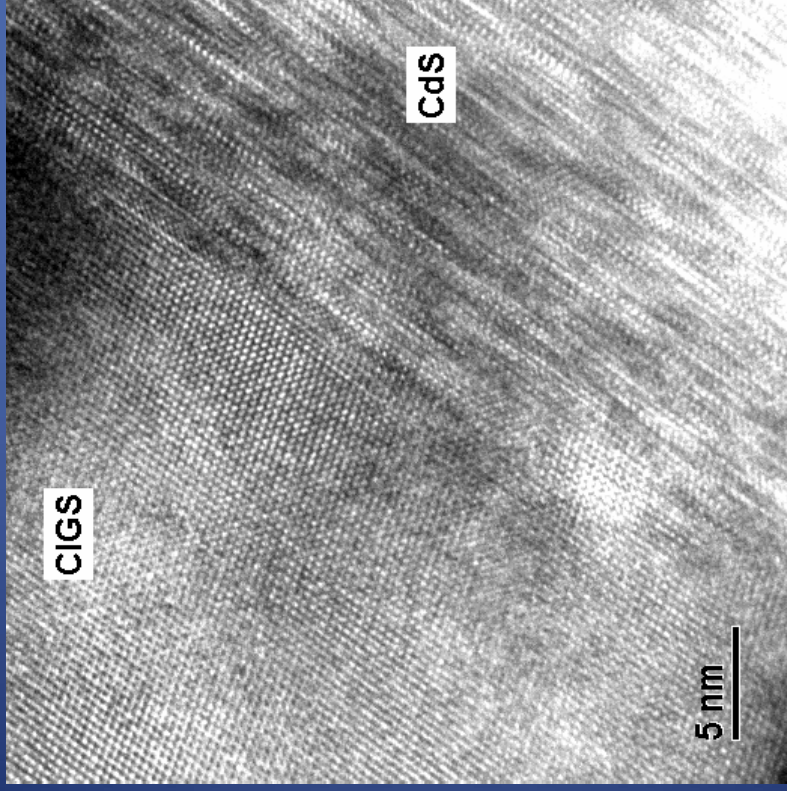
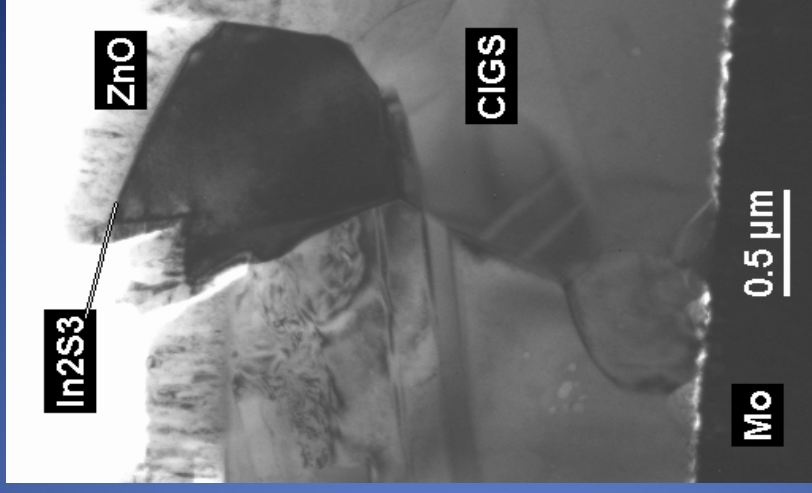
- Protection from sputtering of ZnO
- CdS (ZnS, ZnSe) buffer layer is deposited with a temperature of 60°C in a chemical bath on the CIGS
- In₂S₃ buffer layer with PVD or ALD (0.5nm/min) or sputtering (20nm/min)

Puffer	η [%]	VOC/Zelle [V]	FF [%]	j _{SC} [mA/cm ²]	Zellen	Fläche [cm ²]
RF-In ₂ S ₃	11,2	632	63,6	27,9	12	68,9
CBD-CdS	12,3	661	66,1	28,0	12	68,9

Nakada et al. CIGS/ZnS → 18.6%



CIGS/buffer layer interface



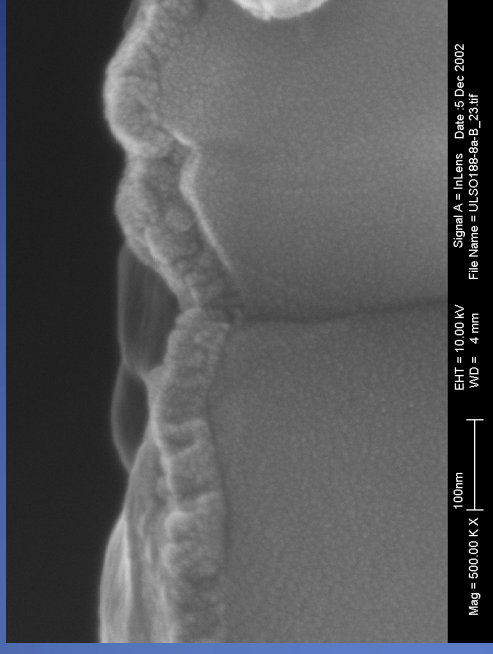
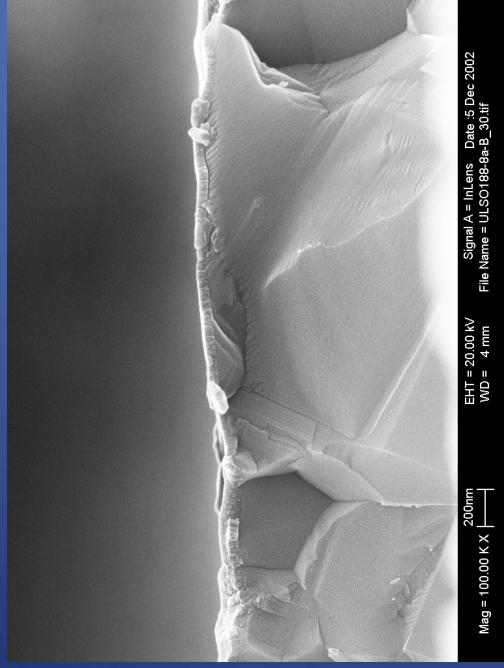
CIGS/In₂S₃

CIGS/CdS

Interface characterization with TEM



ZnSe buffer layer

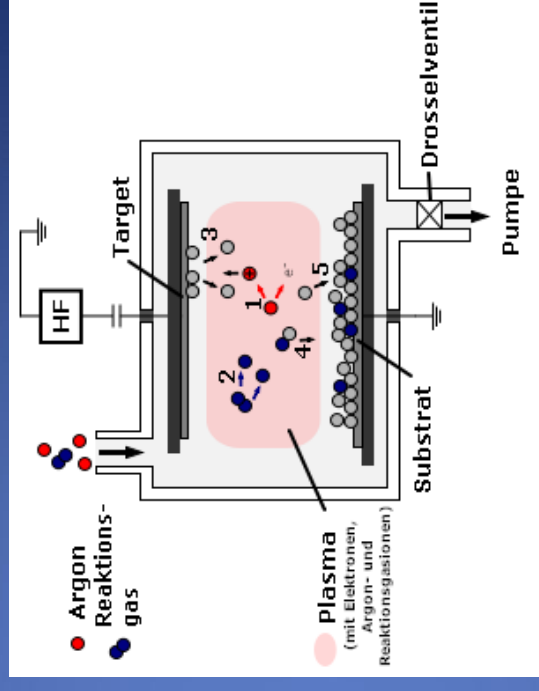


Cross-section SEM images of ClGS covered with 50 nm thin ZnSe buffer layer shows a uniform coverage.



Front contact

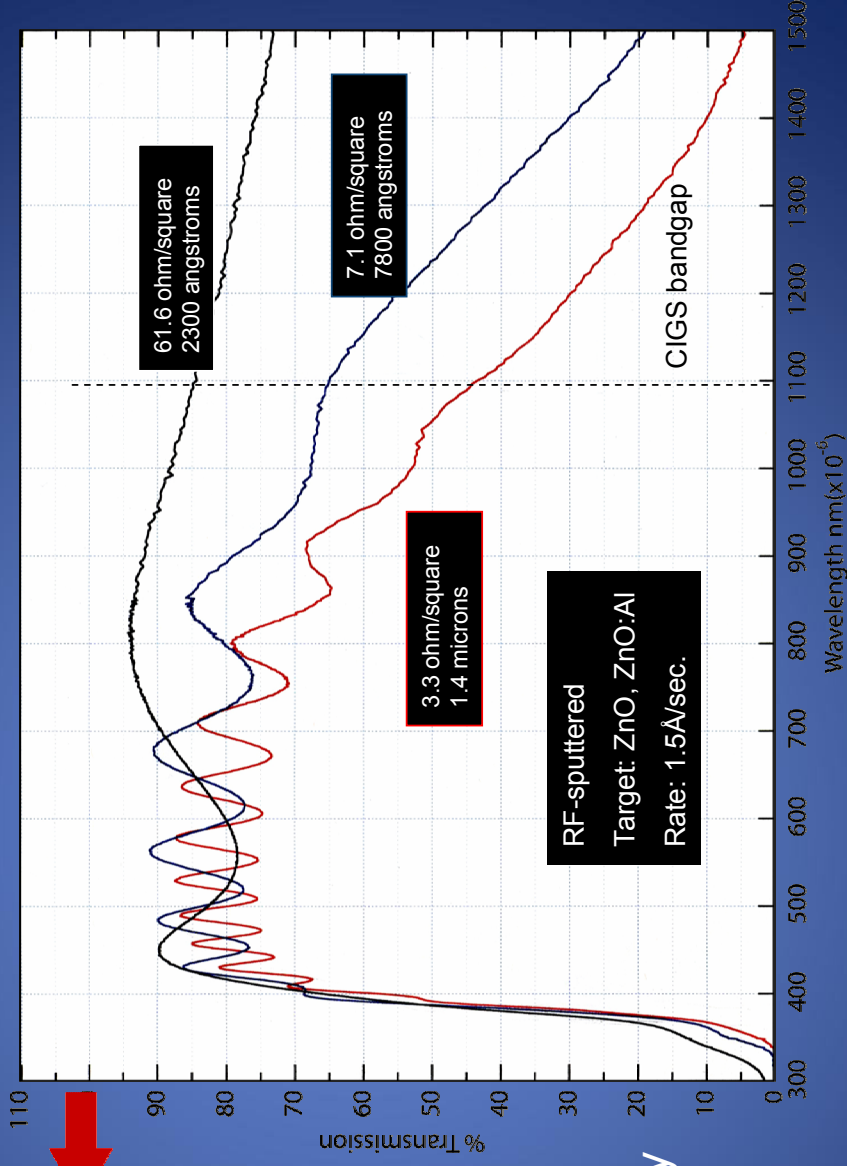
- Contact layers: Mo und ZnO:
 - Sputtering
 - Argon atmosphere
 - ZnO with RF-Plasma
 - ZnO:Al with DC-Plasma 70nm/s
 - Substrate temperature 20-400°C



Optical Transmission - ZnO

LAYERS

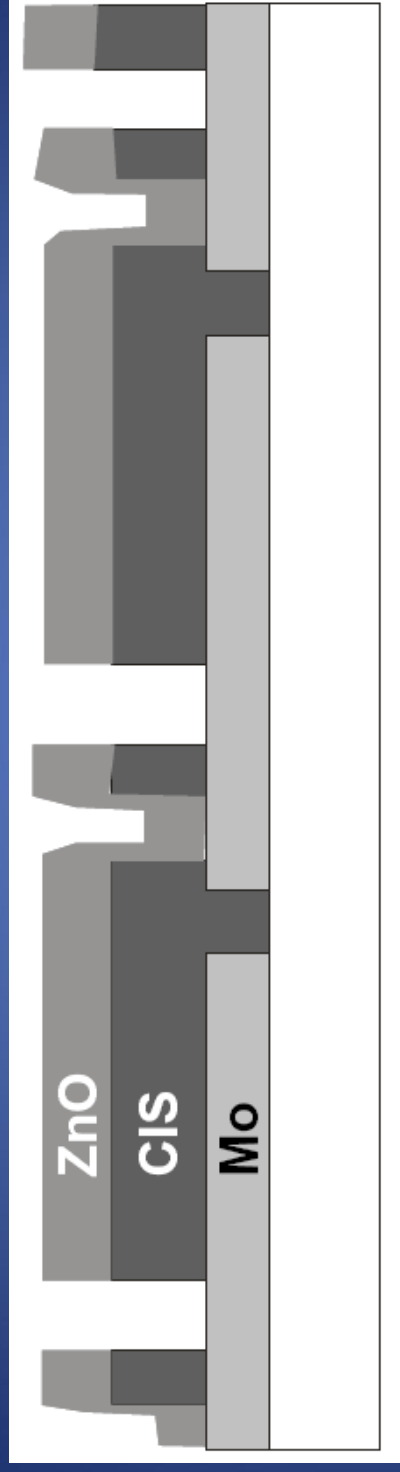
ZnO, ITO - 2500Å
CdS - 700Å
CIGS 1-2.5µm
Mo - 0.5-1µm
Glass, Metal Foil, Plastics



ZnO:B deposited by
CVD (industry)



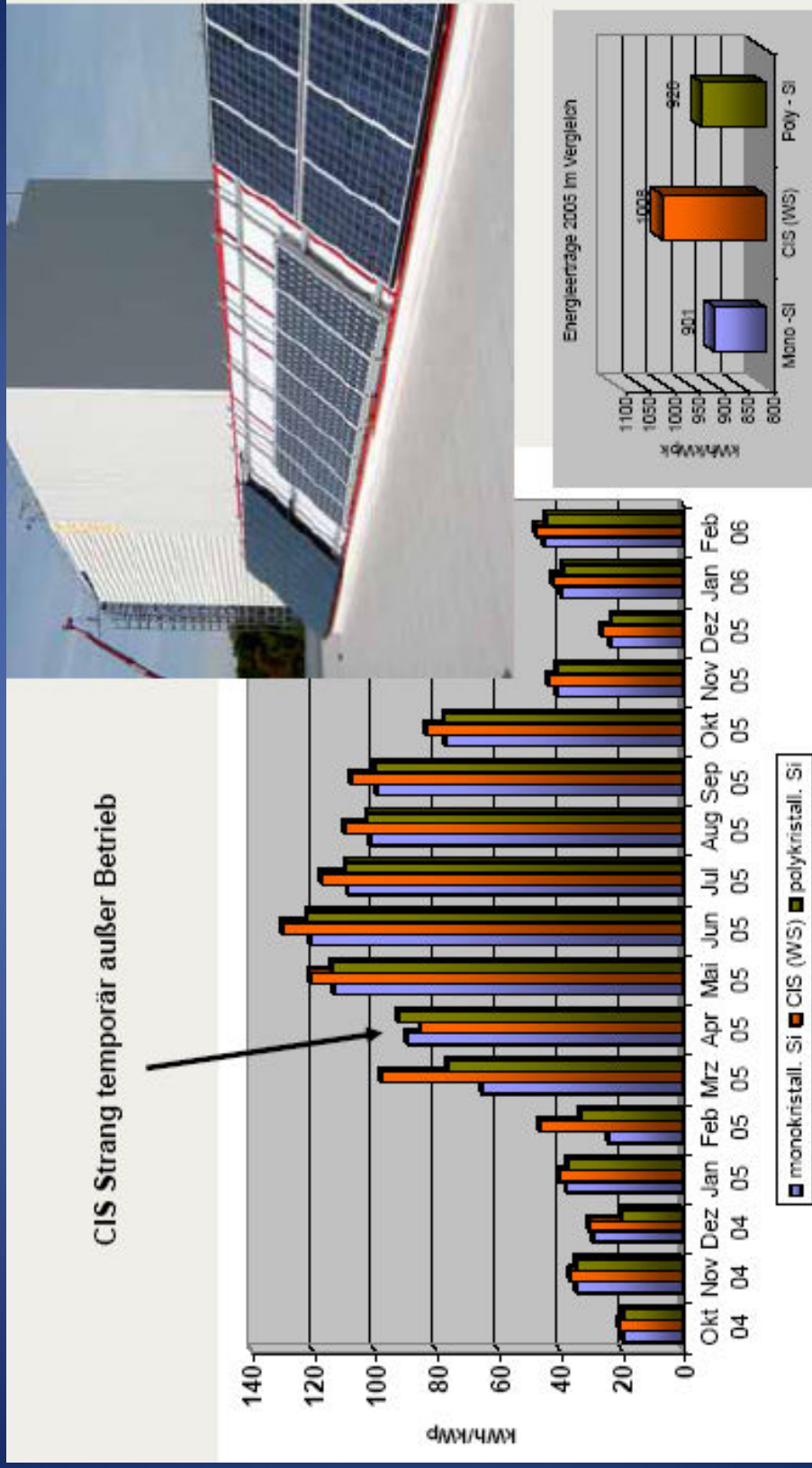
Monolithic integration



Generally TCO is laser scribed and absorber and Mo are mechanically scribed.

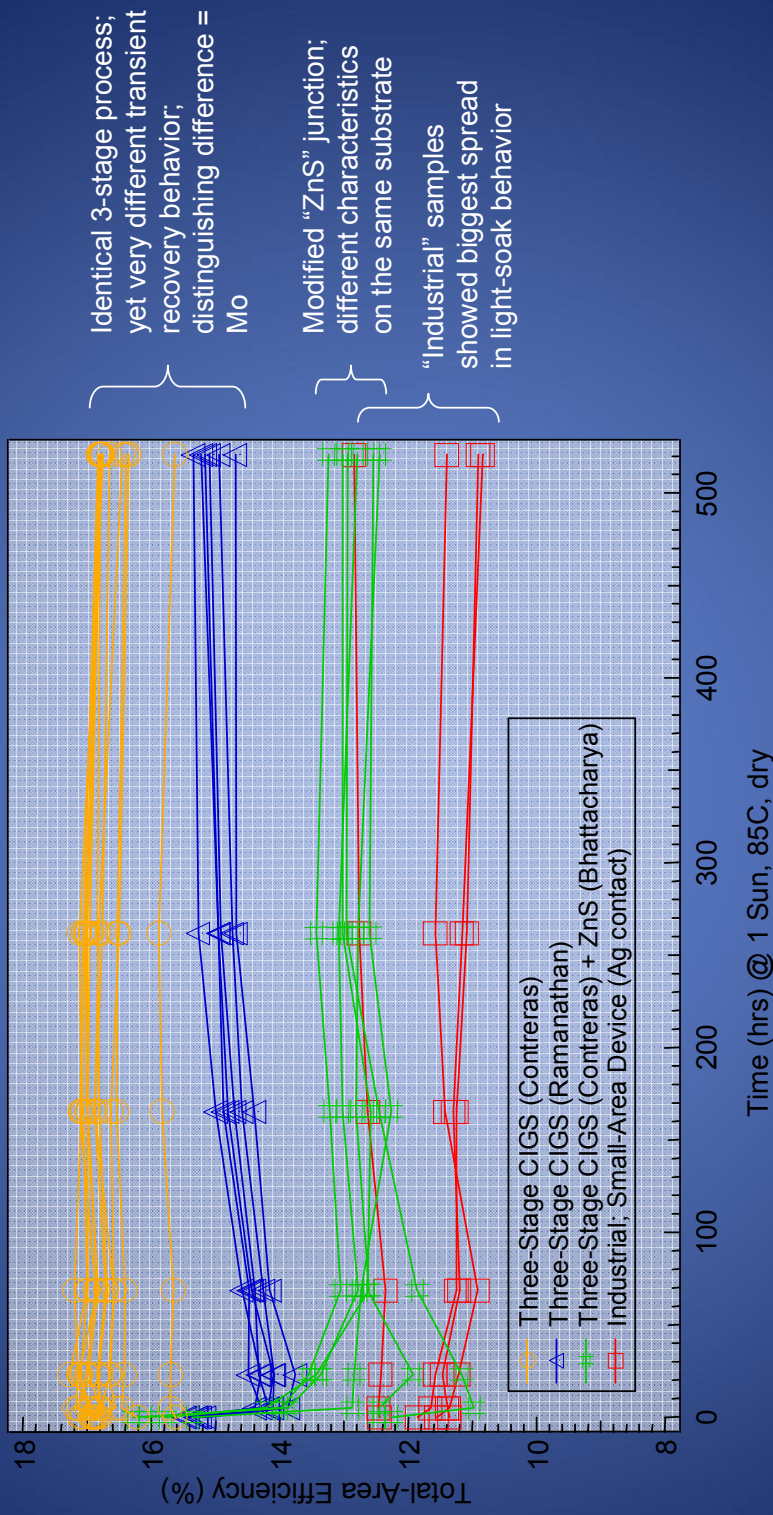


Comparison with Si technology



Source: Würth Solar

CIGS Stability Dry/1-Sun/85° (Nrel)



After some initial "equilibration", CIGS devices show excellent stability (dry/1-Sun/85°C/Voc bias)



Future for CIGS-Technology



Substitution of indium \rightarrow CZTS: $\text{Cu}_2\text{ZnSnS}_4 \rightarrow$ 6.7 % Katagiri et Al.



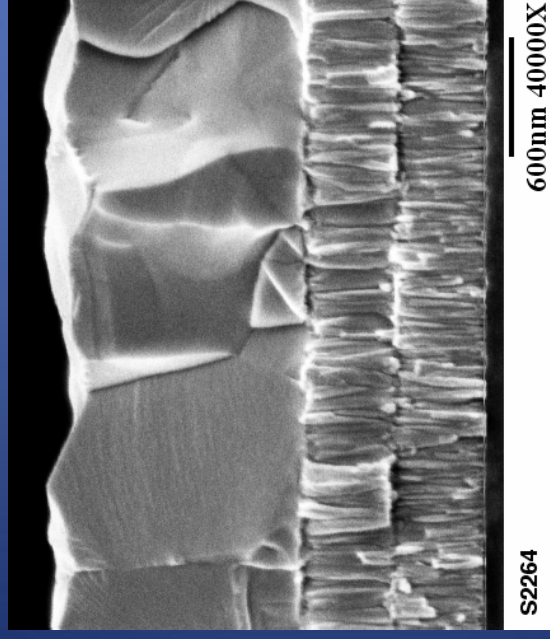
Thinner CIGS Absorbers

- Indium availability and price are concerns for CIS PV.
- Began work to fabricate solar cells on thinner ($\leq 1 \mu\text{m}$) absorbers grown by modified 3-stage process.
- Thin absorbers also fabricated using co-deposition of all elements.



Thick absorbers 1- μm (NREL)

3-stage

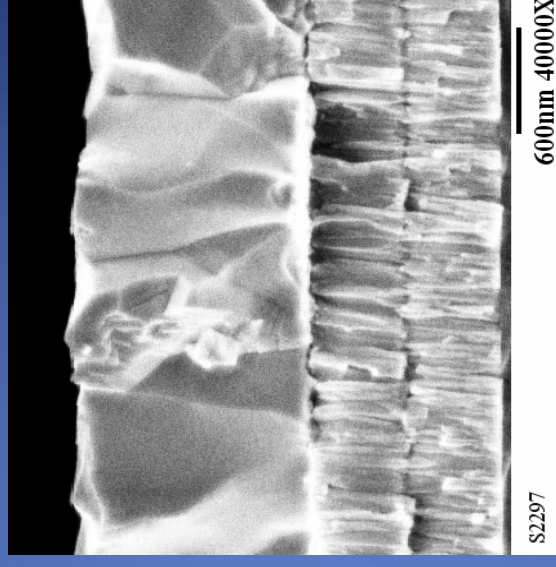


$$V_{oc} = 0.654 \text{ V};$$

$$J_{sc} = 31.6 \text{ mA/cm}^2$$

$$\text{FF} = 78.3\%; \text{ Eff} = 16.2\%$$

Co-deposition



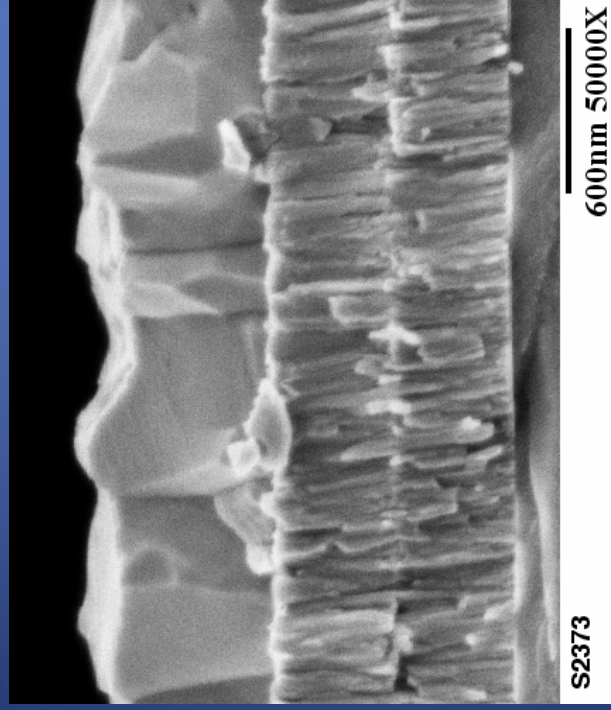
$$V_{oc} = 0.699 \text{ V};$$

$$J_{sc} = 30.6 \text{ mA/cm}^2$$

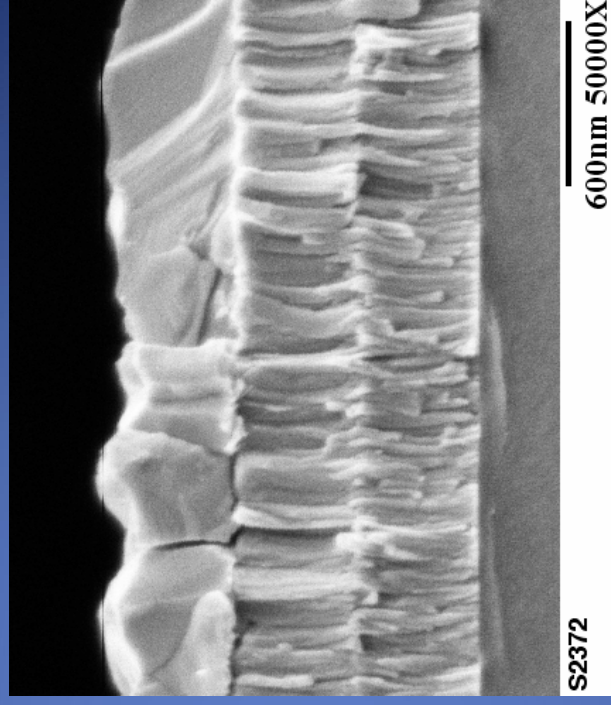
$$\text{FF} = 75.4\%; \text{ Eff} = 16.1\%$$



Thinner CIGS Absorbers (NREL)



0.75 μm (12.5%)



0.4 μm (9.1%)



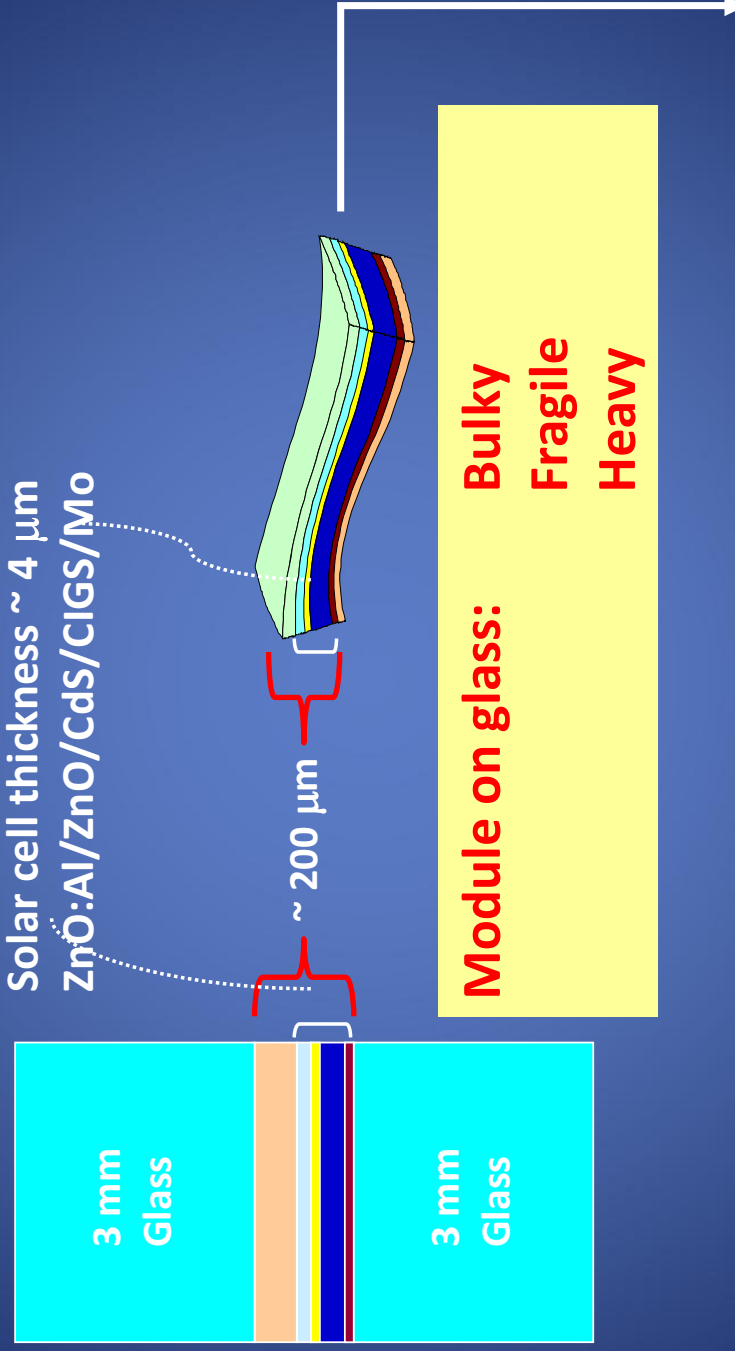
Thin CIGS Cells Summary (NREL)

t (μm)	V_{oc} (V)	J_{sc} (mA/cm^2)	FF (%)	Eff (%)
1.0 (3 stg)	0.678	31.9	79.2	17.15
1.0 (codep)	0.699	30.6	75.4	16.0
0.75	0.652	26.0	74.0	12.5
0.40	0.565	21.3	75.7	9.1
1.4 (450°C)	0.585	31.1	70.6	12.9



Substrate for CIGS solar modules: Glass vs foil

FLEXIBLE



Solar cell thickness $\sim 4 \mu\text{m}$
ZnO:Al/ZnO/CdS/CIGS/Mo

$\sim 200 \mu\text{m}$

Module on glass:

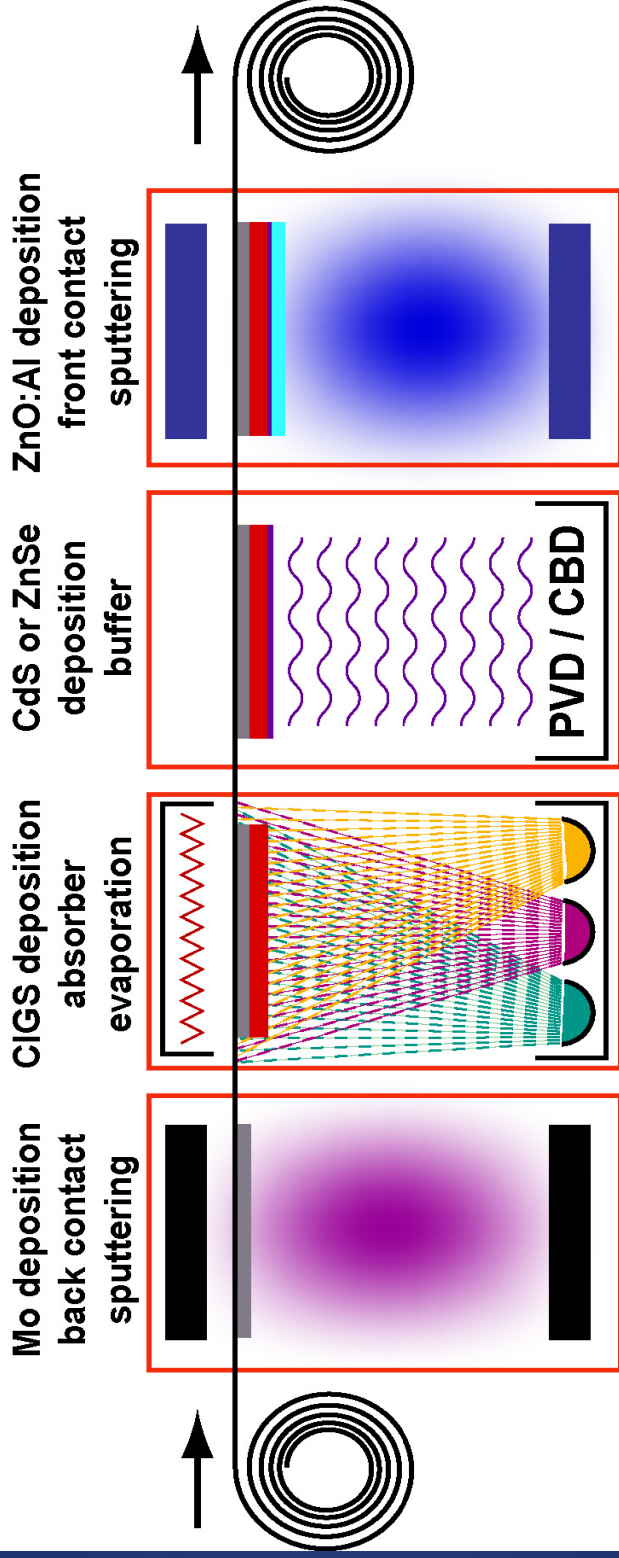
Bulky
Fragile
Heavy

Flexible solar modules offer several advantages



Roll-to-roll deposition on metal or polyimide foil

Next generation of production technology



Modules -> Need scribing and patterning for interconnections

But not yet developed for PV !

General problems !!



Why solar cells on flexible substrates ?

Manufacturing advantages:

Roll-to-roll deposition methods for industrial production

Lower costs of equipment and infrastructure

10-30 times smaller size of R-R equipment for foil than for in-line glass substrates

No need of robotics for handling of heavy and fragile glass

High speed of deposition (food packaging industry trends)

Lower cost of solar modules (< 0.60 €/W)



Lower energy pay back time



CIGS flexible solar cells and modules

Choice of substrate is very important

Metal or polymer foil ?

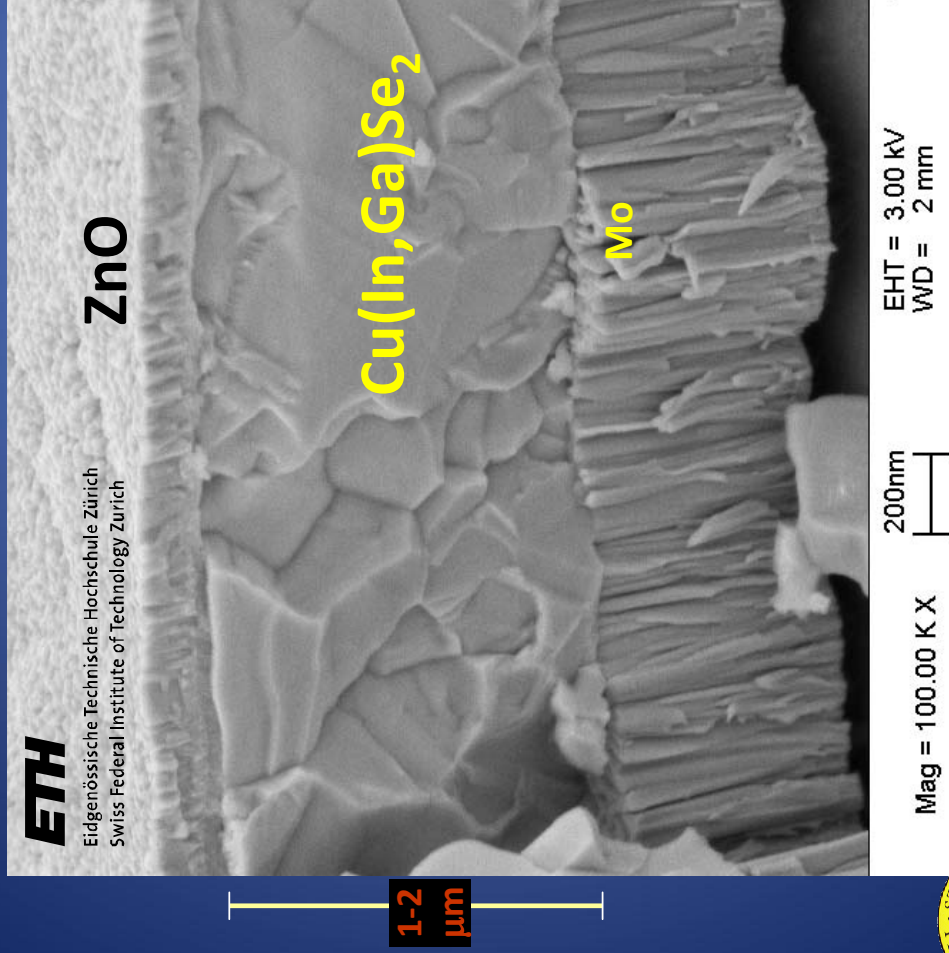
Polymer suitable for monolithic integration

but low deposition temperature process required



CIGS solar cell on polyimide

FLEXIBLE



Sputtering

Chemical Bath

Co-Evaporation

Sputtering

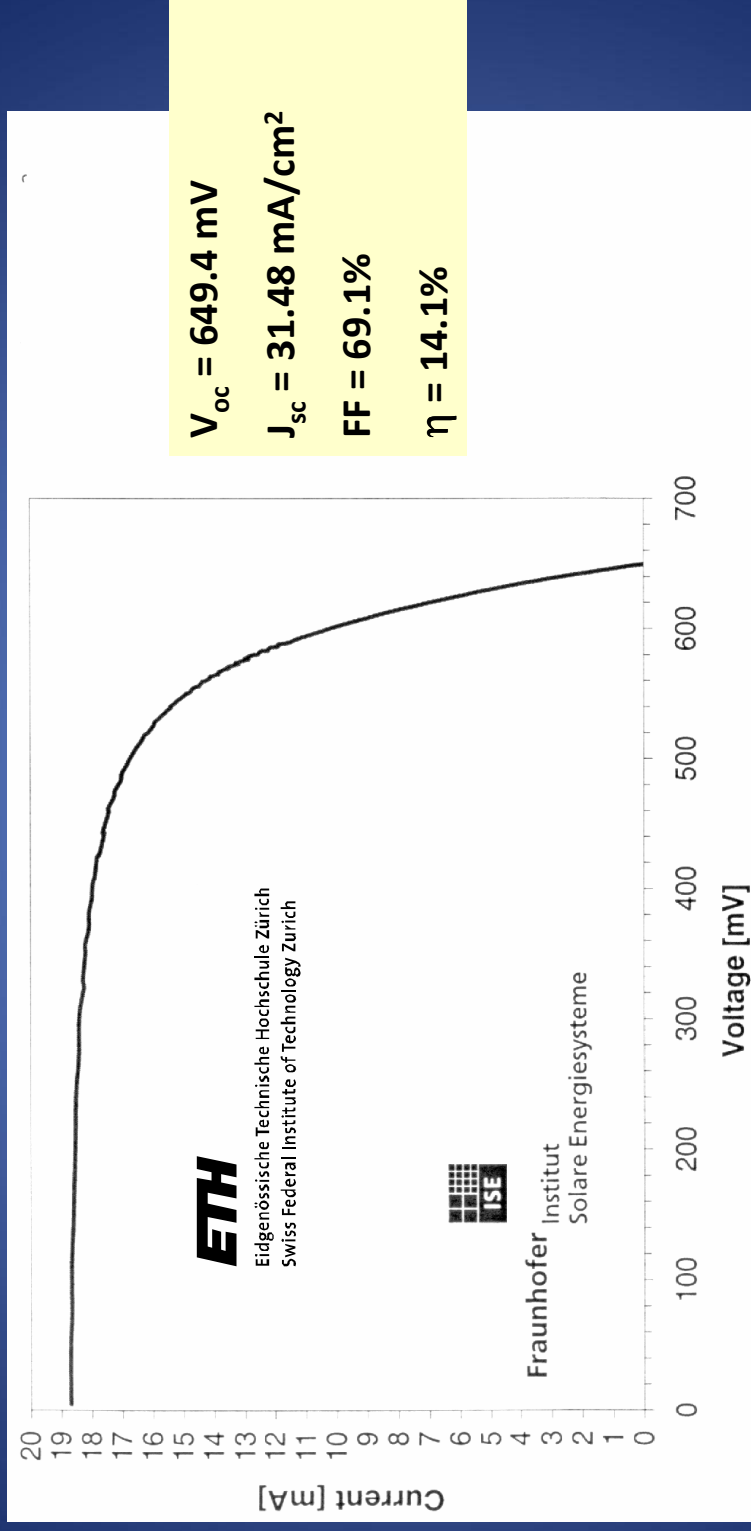
Substrate
(Polyimide)



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FLEXIBLE

Highest efficiency record Flexible and lightweight CIGS solar cells on polymer foil



Certified efficiency: Total area, AM1.5 illumination, no AR coating



Power output from solar module*

12% efficiency means 120 watt from 1 m² surface area exposed to sun

Lower efficiency means larger area needed

Efficiency*	Area need for 20 W
12% (CIGS)	0.166 m ² (0.3 X 0.55 m ²)
6% (a-Si)	0.332 m ² (0.3 X 1.1 m ²)
3%	0.664 m ² (0.3 X 2.2 m ²)



*- Under AM1.5 illumination

Conclusions

CIGS solar cell can give very high efficiency

Despite a less scalable process than CdTe the higher efficiency promises a low cost production.

Alternative buffer layers have been provided with success

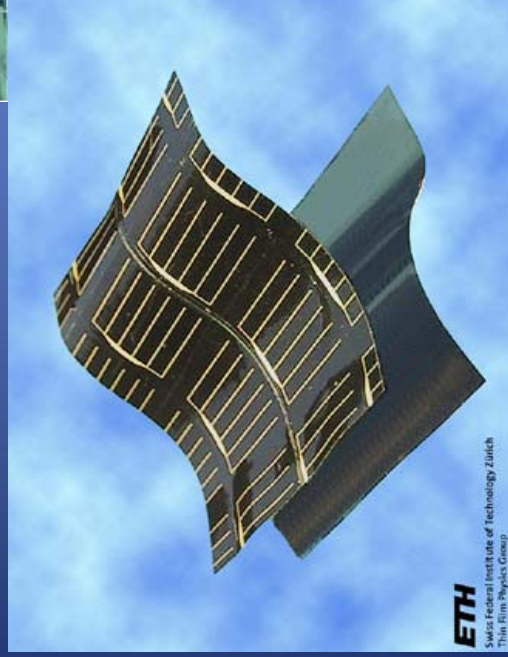
High efficiency CIGS flexible solar cells have been achieved



Thank you for your attention !!!



Rotbäumefeld, Ludwigsburg



ETH
Swiss Federal Institute of Technology Zürich
The ETH Physics Group

