

CdTe/CdS Thin film solar cells.

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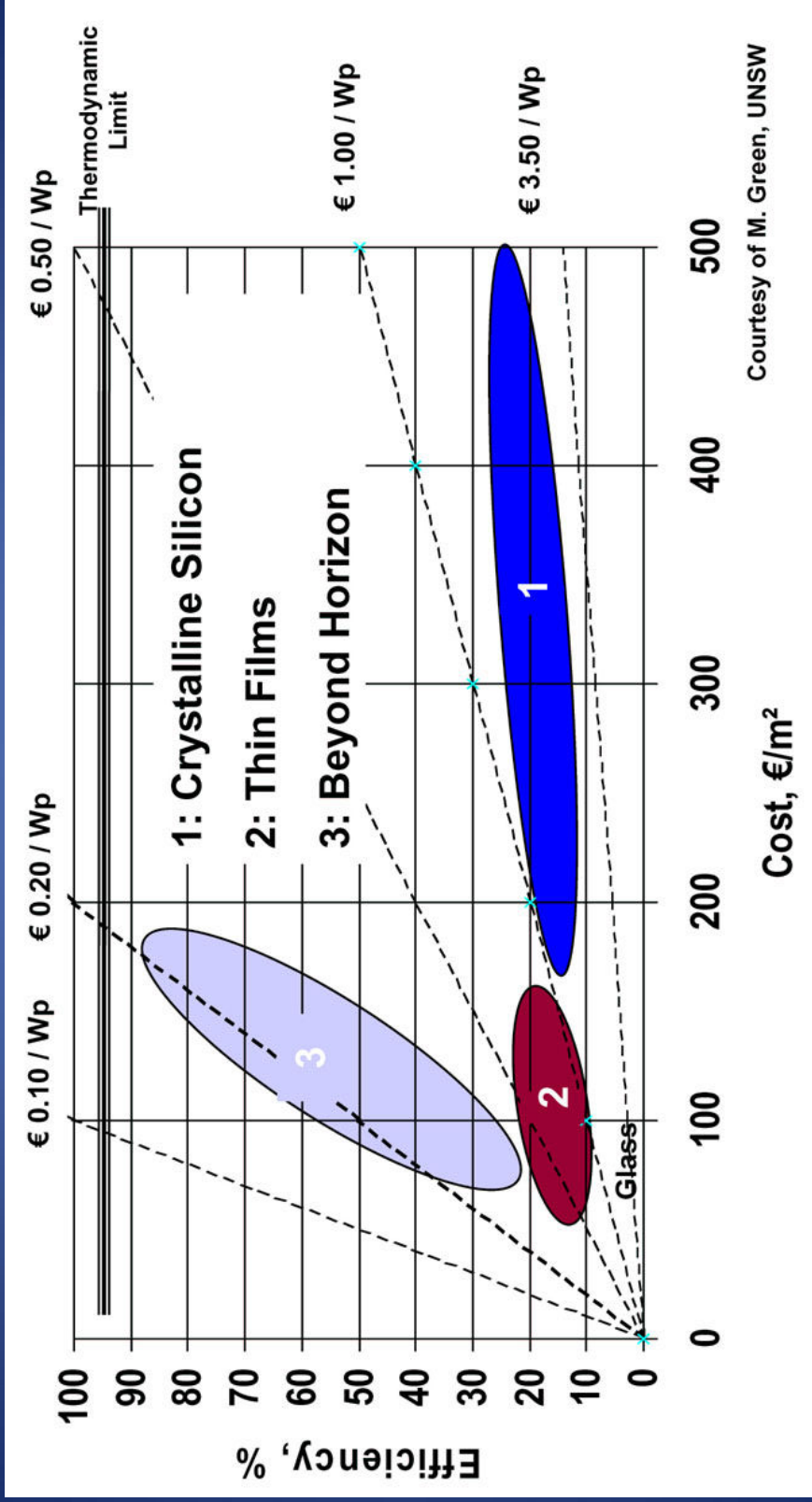
Summary

- Short Introduction
- CdTe solar cell structure
- Single layers + activation
- Bifacial cells
- The industrial process
- Flexible cells
- Environmental issues



Efficiency/costs

INTRODUCTION



Courtesy of M. Green, UNSW



Thin Film PV companies

CIS

Shell Solar, CA
Global Solar Energy, AZ
Energy Photovoltaics, NJ
ISET, CA
ITN/ES, CO
NanoSolar Inc., CA
Day Star Technologies, NY/CA
MiaSole, CA
HelioVolt, Tx
Solyndra, CA

SoloPower, CA
Wurth Solar
SULFURCELL, Germany
CIS Solarteknik, Germany
Solarion, Germany
Solibro, Sweden
CISEL, France
Showa Shell, Japan
Honda, Japan

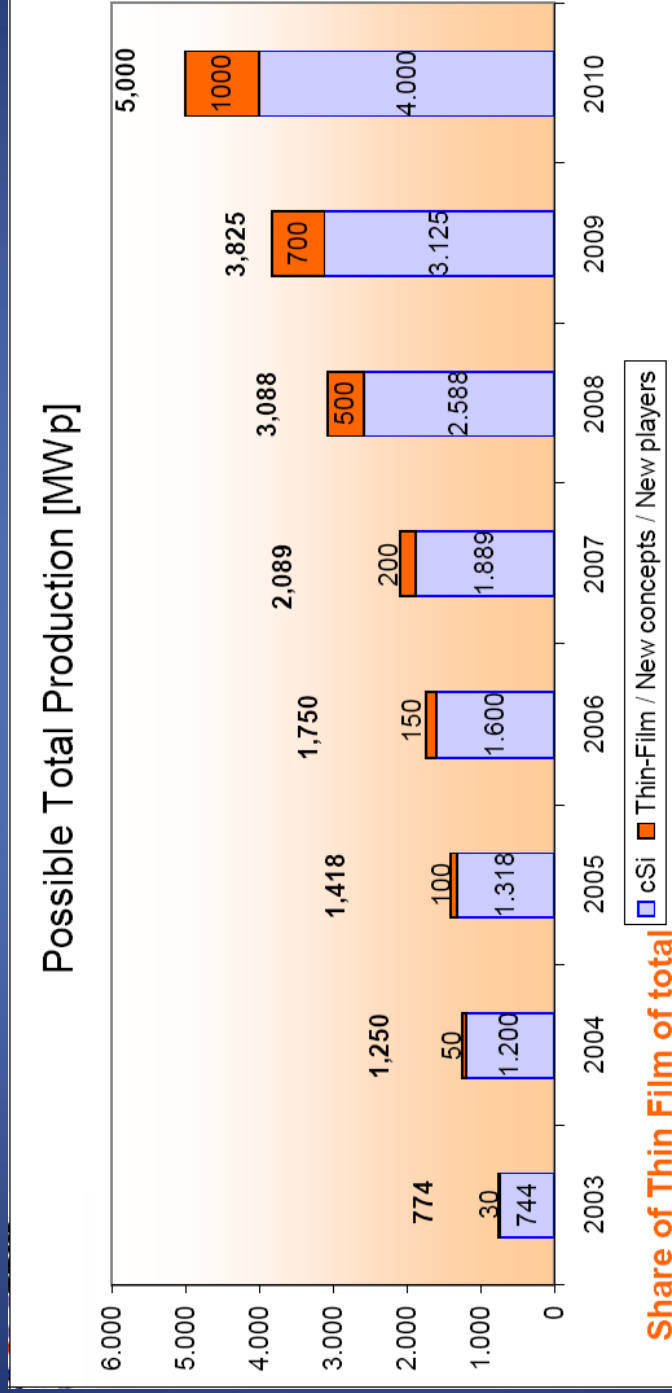
CdTe

First Solar, OH
Solar Fields, OH
AVA TECH, CO
Prime Star, CO

CANRON, NY
Antec Solar, Germany
Arendi, Italy



Motivation



Share of Thin Film of total

3.8 % 4.0 % 7.1 % 8.6 % 9.6 % 16.2 % 18.3 % 20 %

Estimation: 2020 thin films 7.5 GW (=22%) of total 34 GW,

2030 thin films 133 GW (= 28.6% = new concepts) of total 380 GW



Quelle: Marktplatz PV Anbieterseite Produktion von Solarmodulen

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CdTe properties

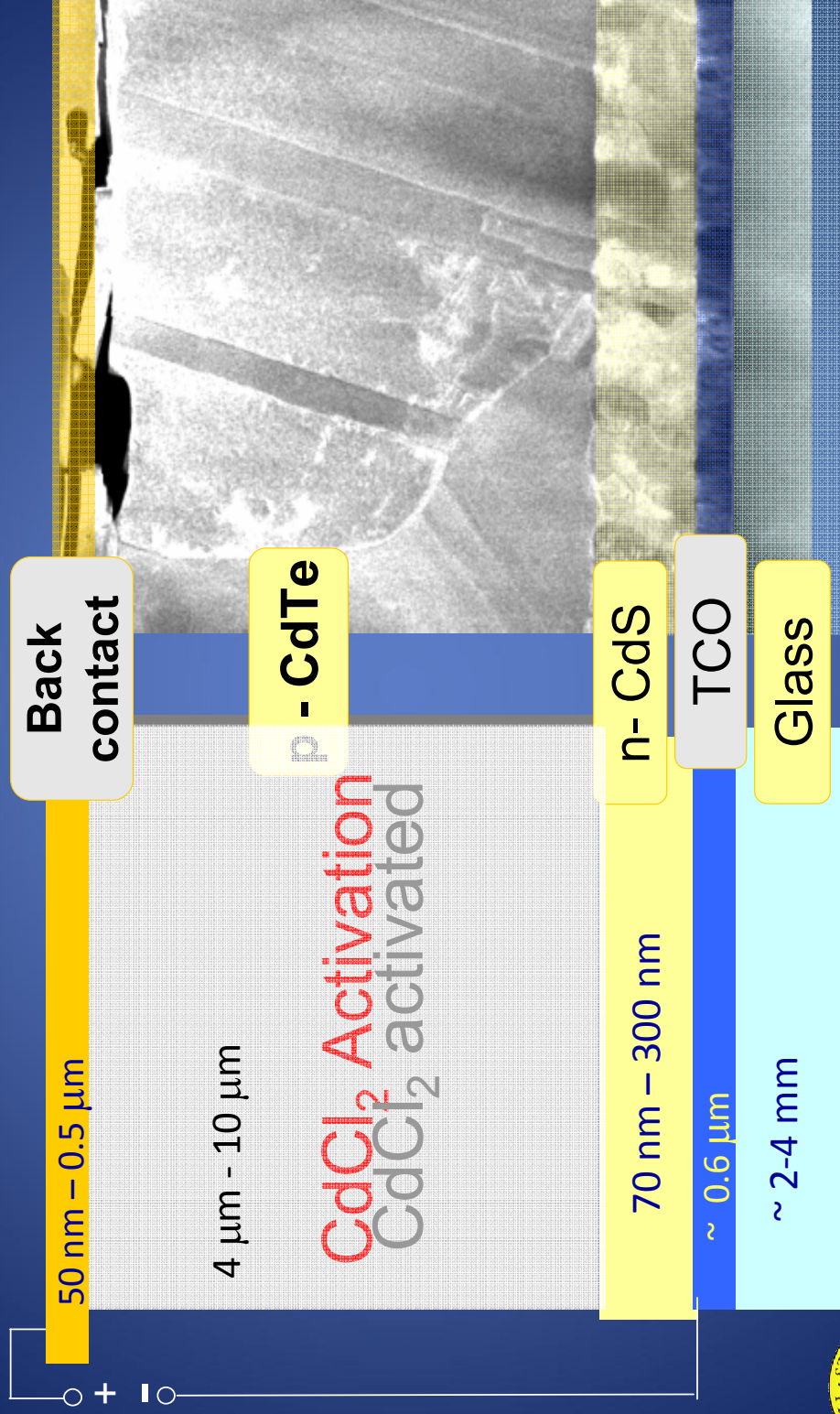
INTRODUCTION

- Band gap of 1.45eV, close to the theoretical maximum of photovoltaic energy conversion
- Direct band gap: a few microns of the material are needed for the absorption of 90% of solar light
- Simple phase diagram and stoichiometric growth at a substrate temperatures $>250^{\circ}\text{C}$
- High efficiencies: 16.5% (Wu et Al.)



CdTe/CdS Solar Cell Structure

CdTe STRUCTURE



TEM graph by courtesy of M. Terheggen

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Fabrication processes

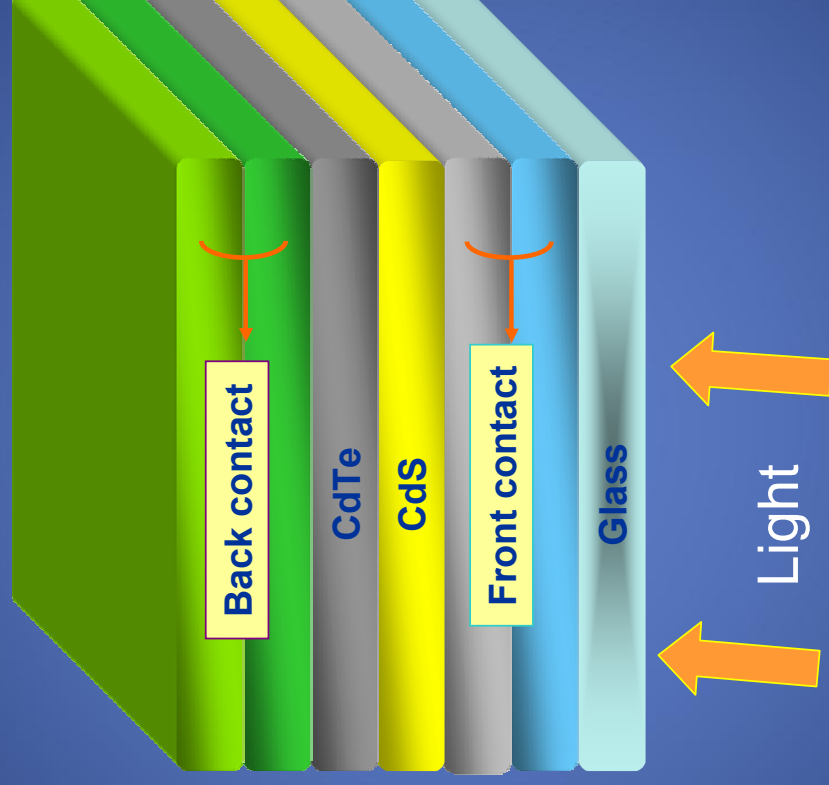
- Evaporation (ETHZ-UniVerona): 12.5%
- CSS (NREL, ANTEC, First Solar, Matsushita, UniParma) 16.5%-15.8 % (Cu free back contact)
- Sputtering (Uni-Toledo) 14 %
- Others: screen printing, electrodeposition, hot wall deposition, etc.

CdTe thin film is easy to grow.



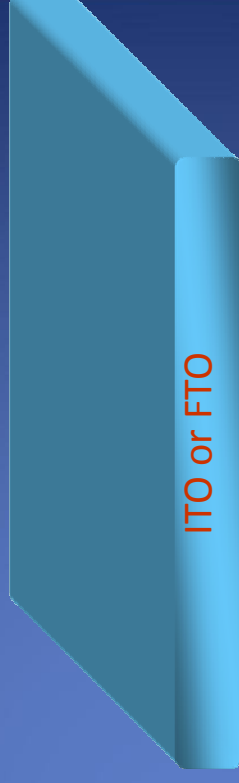
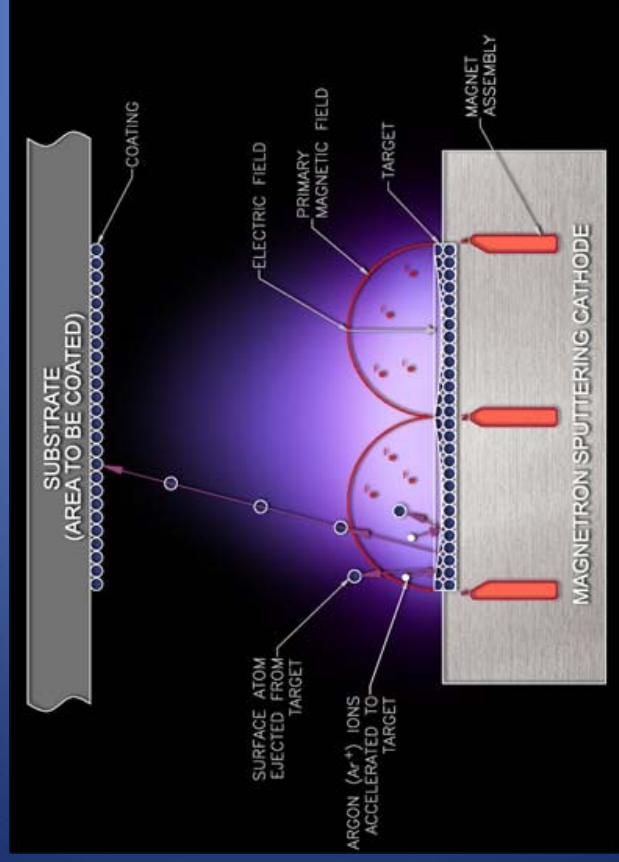
CdTe solar cell structure:

CdTe STRUCTURE



Front Contact

SnO_2 :F (FTO) by RF magnetron sputtering
 SnO_2 - In_2O_3 (ITO) per RF magnetron sputtering



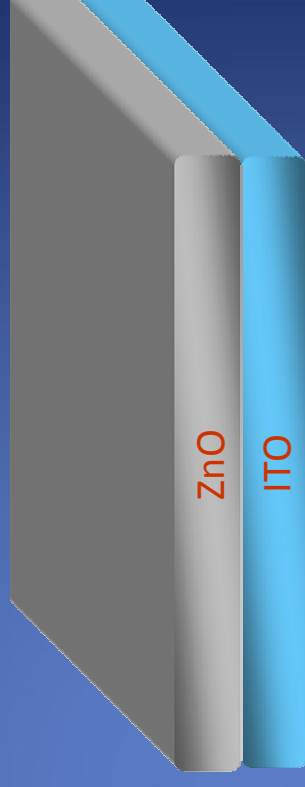
- Resistivity $\longrightarrow 2 \cdot 10^{-4} \text{ ohm}\cdot\text{cm}$
- Trasparency $\longrightarrow 85 \div 90\%$ in the visible



Front Contact

• **ITO:** At 400°C substrate temperature 400nm of ITO are deposited with a Deposition Rate greater than 40Å/sec by D.C. sputtering using a ceramic target.

Sheet resistance of this layer is $\sim 5\Omega\cdot\text{cm}^2$.



• **ZnO:** on top of the ITO layer 150nm of ZnO are deposited by D.C. reactive sputtering in an atmosphere of Ar containing 20% of O_2 with a deposition rate greater than 30Å/sec using a Zn target.

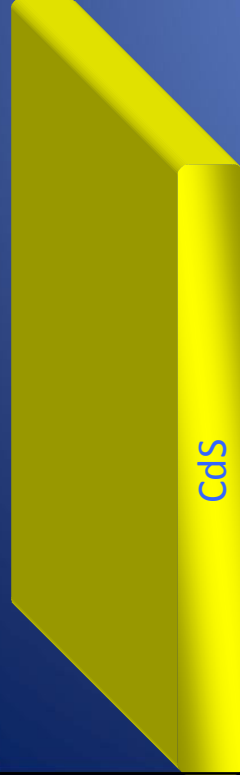
Resistivity of ZnO is $\sim 10^3 \Omega\cdot\text{cm}$.

The role of ZnO layer is both to hinder the In diffusion from ITO and to separate CdS from ITO in order to limit the effect of eventual pinholes that could be present in CdS



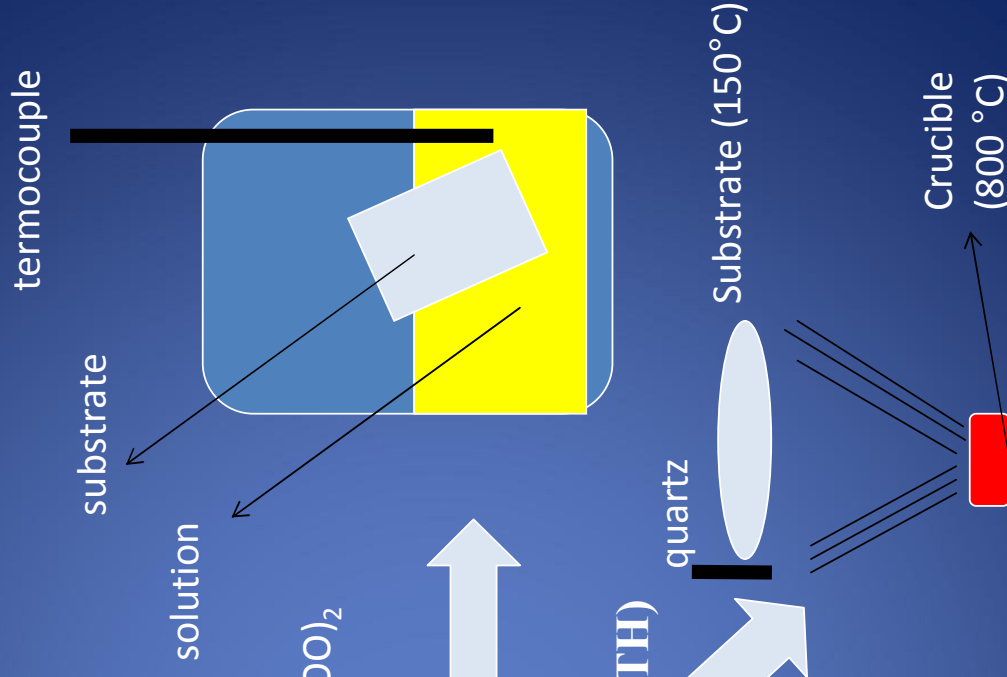
CdS layer

SINGLE LAYERS



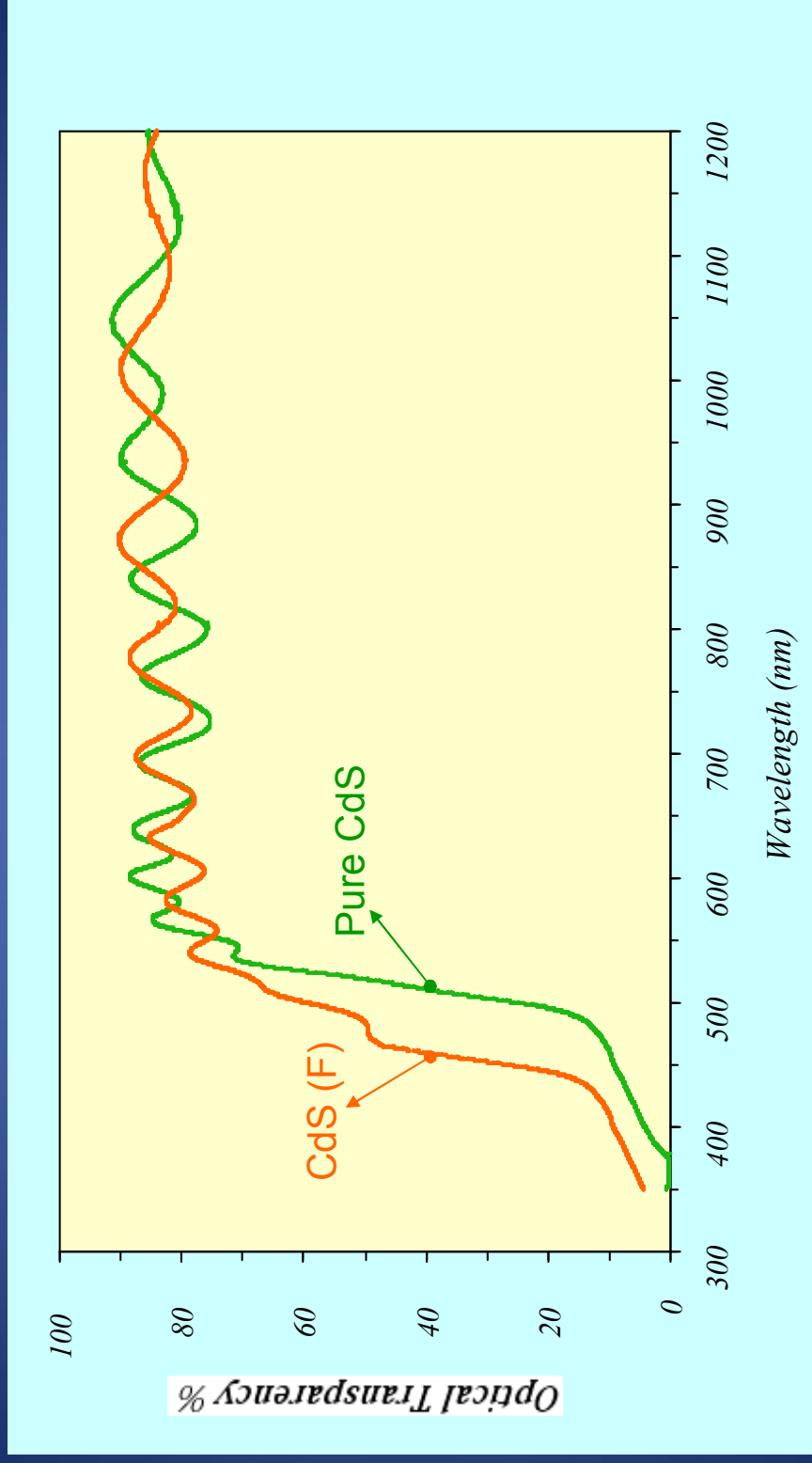
➤ thickness 80 nm-300 nm

- By sputtering (UniParma)
- By chemical bath (NREL)
 $\text{Cd}(\text{CH}_3\text{COO})_2$
 $\text{CS}(\text{NH}_2)_2$
 NH_4OH
- By thermal evaporation PVD (UniVR-ETH)
quartz
Substrate (150°C)
- By close space sublimation (see later)
Substrate (150°C)
Crucible (800 °C)



CdS layer

SINGLE LAYERS



CSS- and HVE- CdTe layers

SINGLE LAYERS

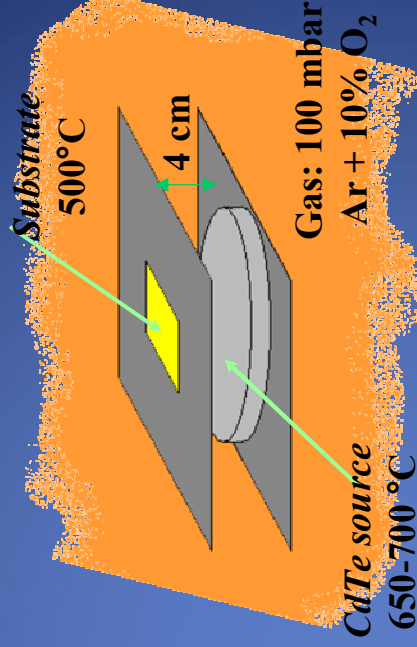


CdTe source
750-800 °C

CdS source
750-800 °C



HVE

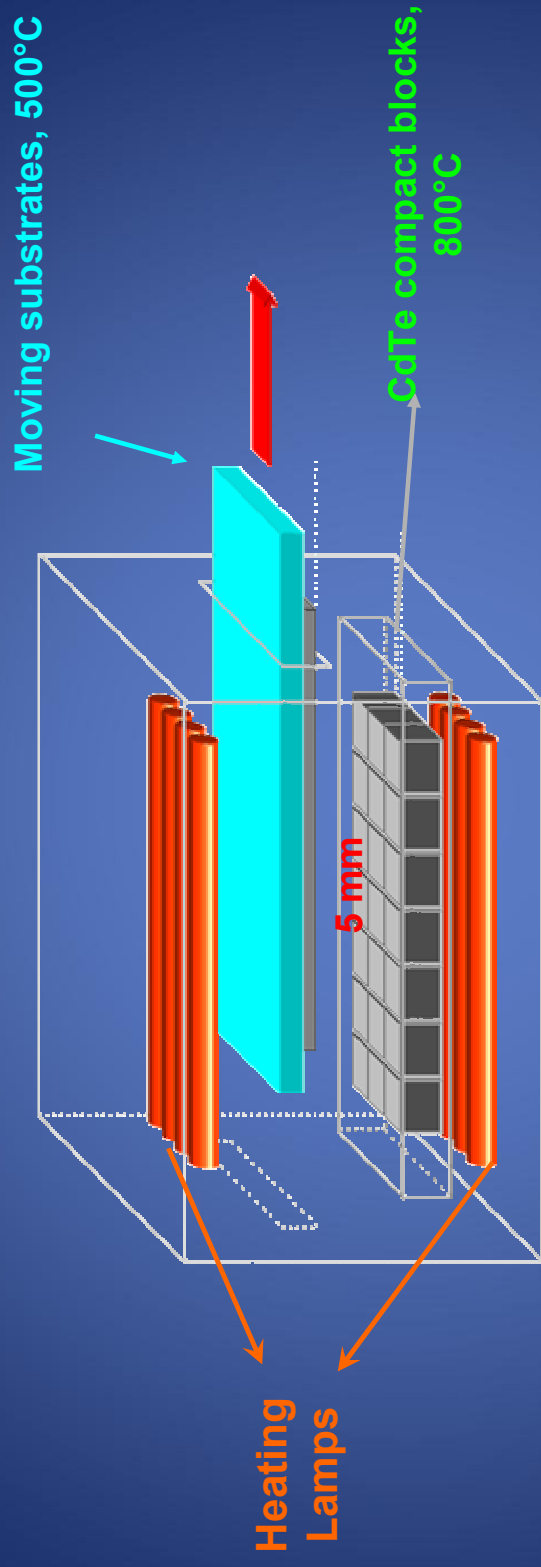


CSS



CdTe Close-Spaced sublimation (CSS)

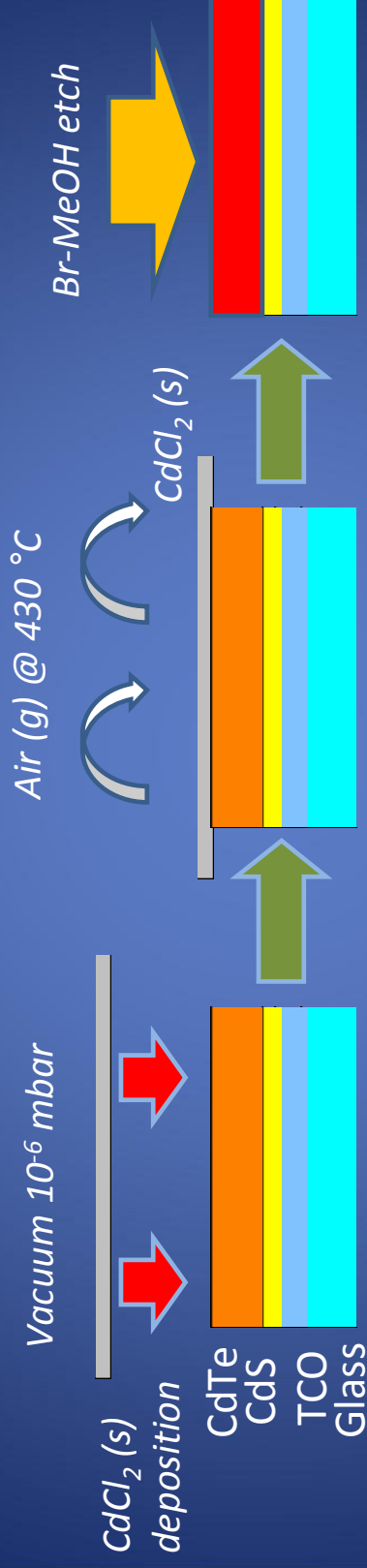
SINGLE LAYERS



- ✓ CdTe is deposited by CSS at a substrate temperature of 500°C in an Ar atmosphere.
- ✓ Total pressure in the deposition chamber is about 1mbar and the deposition rate is ~2µm/min.
- ✓ The thickness of the CdTe is normally 4-6 µm.



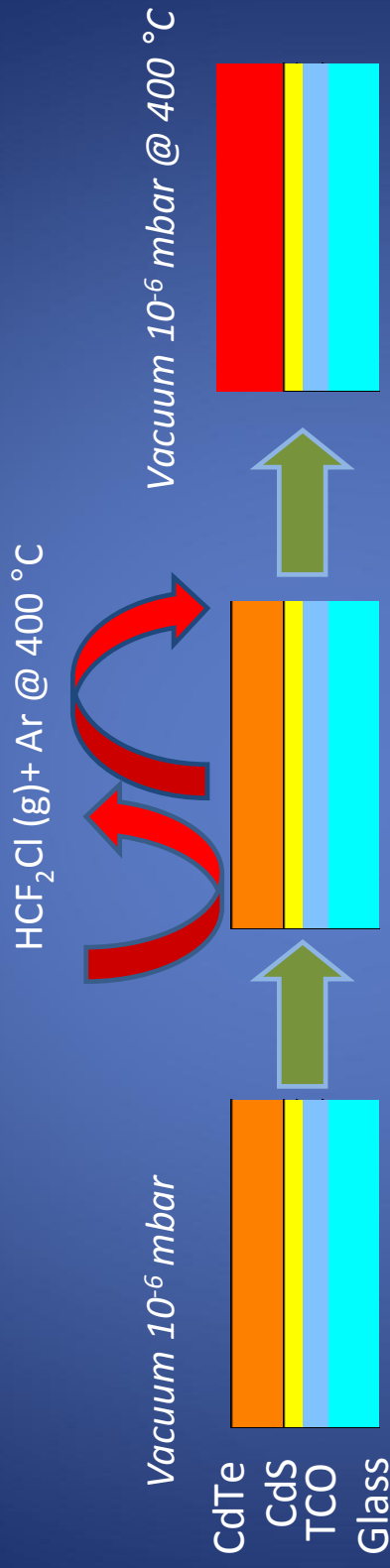
Activation processes: CdCl_2 treatment



B. E. McCandless Proc. of Mat.Res. Symp. 2001, Vol 668, H1.6.1



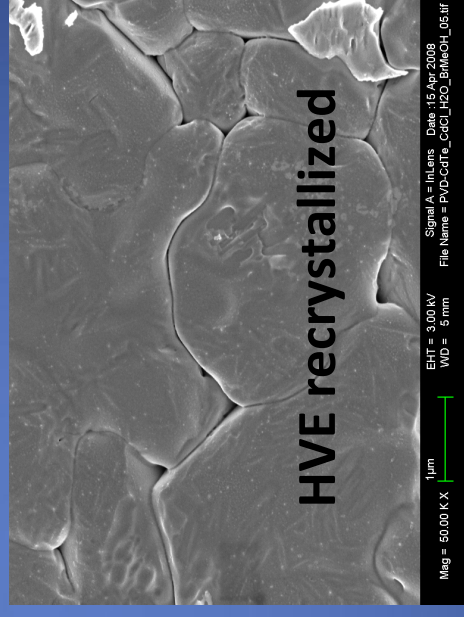
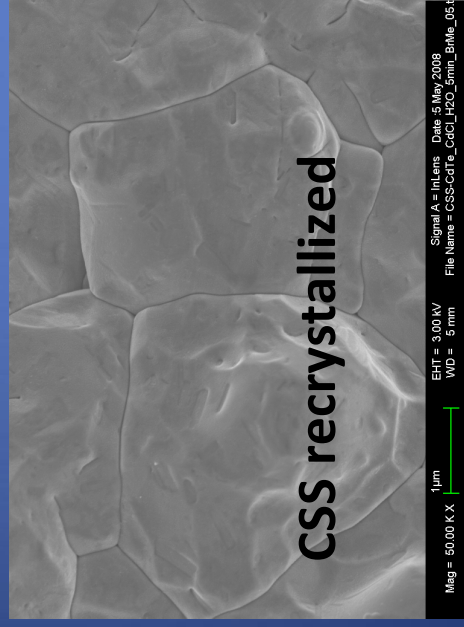
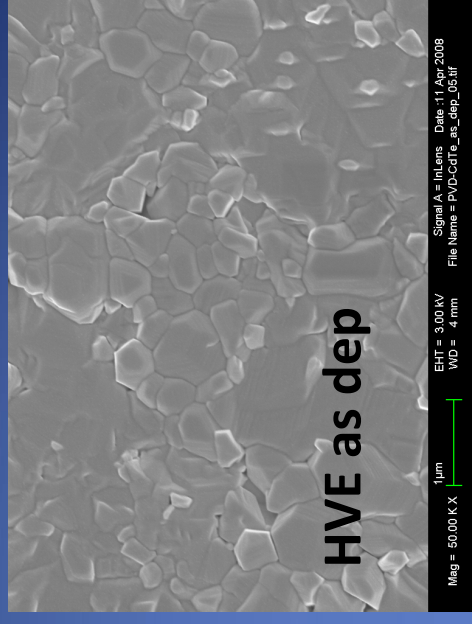
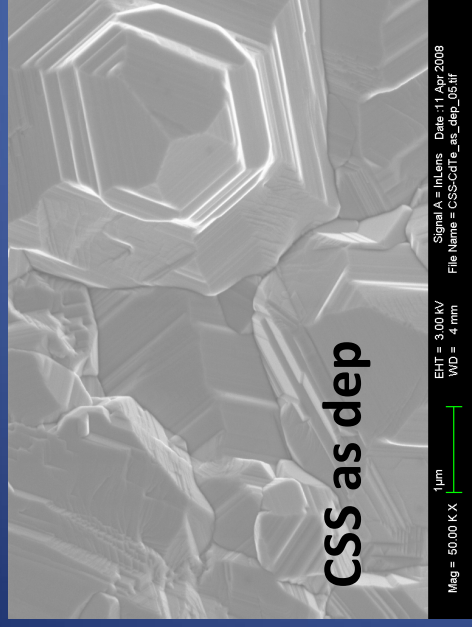
Activation processes: Freon[®] treatment



N. Romeo, A. Bosio, A. Romeo, S. Mazzamuto and V. Canevari,
Proc. of the 21st Eu-PVSEC, Dresden, Germany, 2006, p. 1857.



CdTe morphology

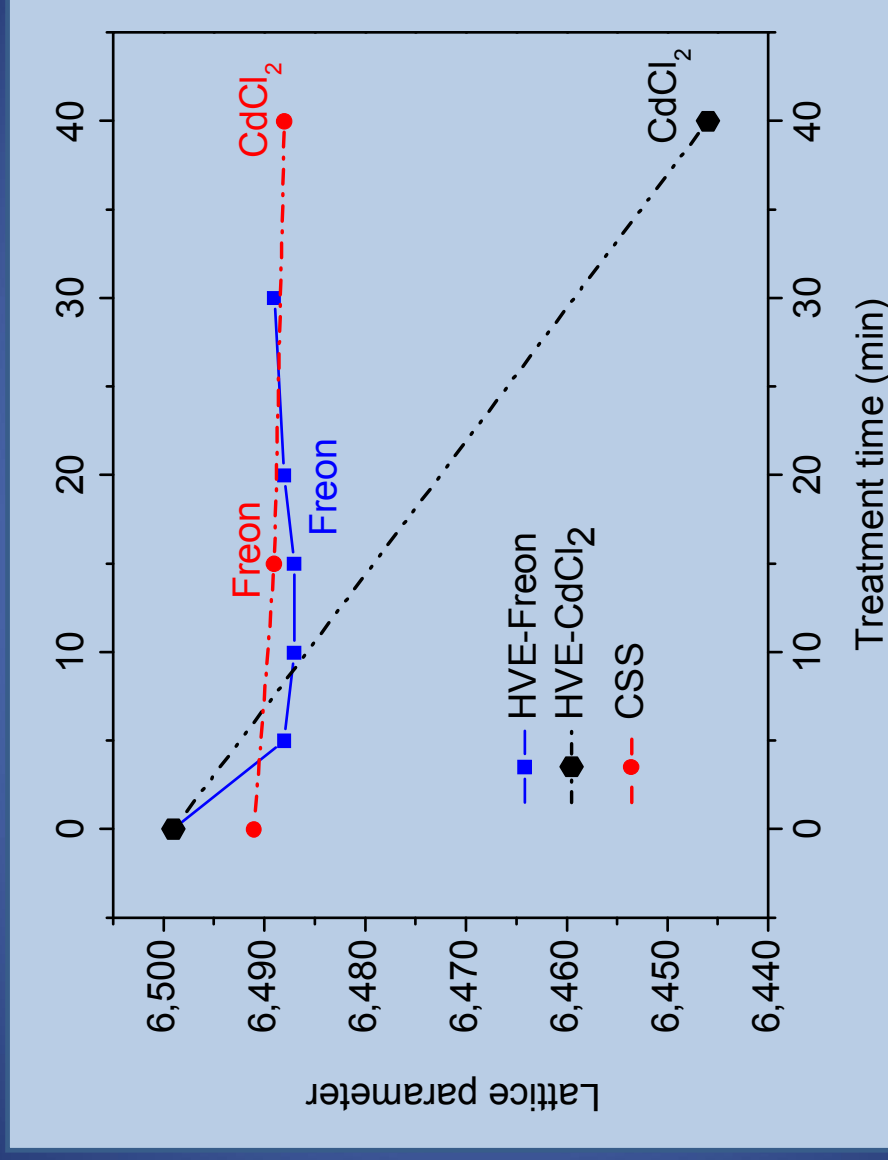


Different grain size and shape for the different depositon methods



Nelson-Taylor plot: lattice parameters

ACTIVATION



Texture is more reduced in CdCl₂ treated layers



Chlorine treatment

HCF₂Cl, since it is considered an ozone belt depleting agent, will be banned within the year 2012.

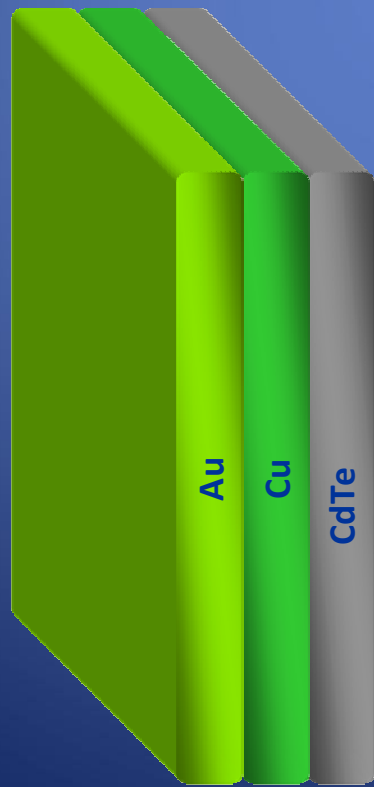
Despite this gas can be recovered in an industrial production, we found out another gas, not toxic and inert at room temperature, that will never be banned.

The use of this gas for treating CdTe is now being patented.

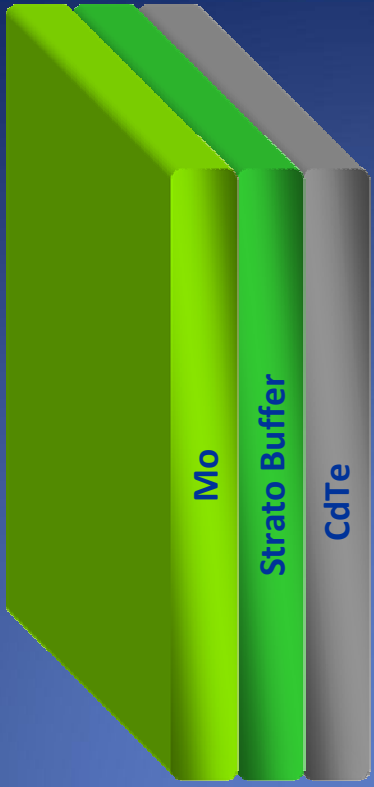


The Back contact

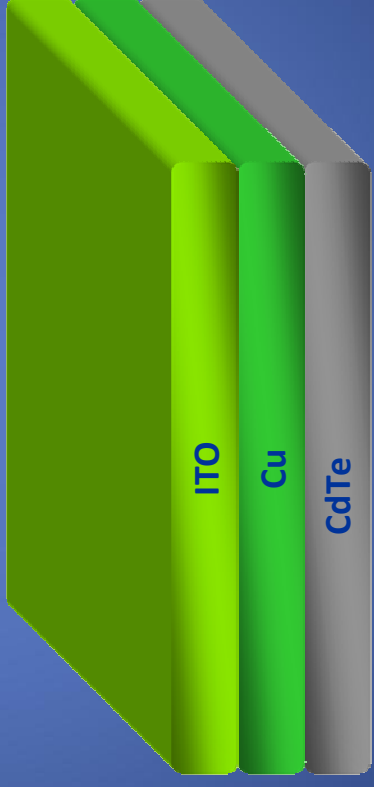
SINGLE LAYERS



Efficient but not stable



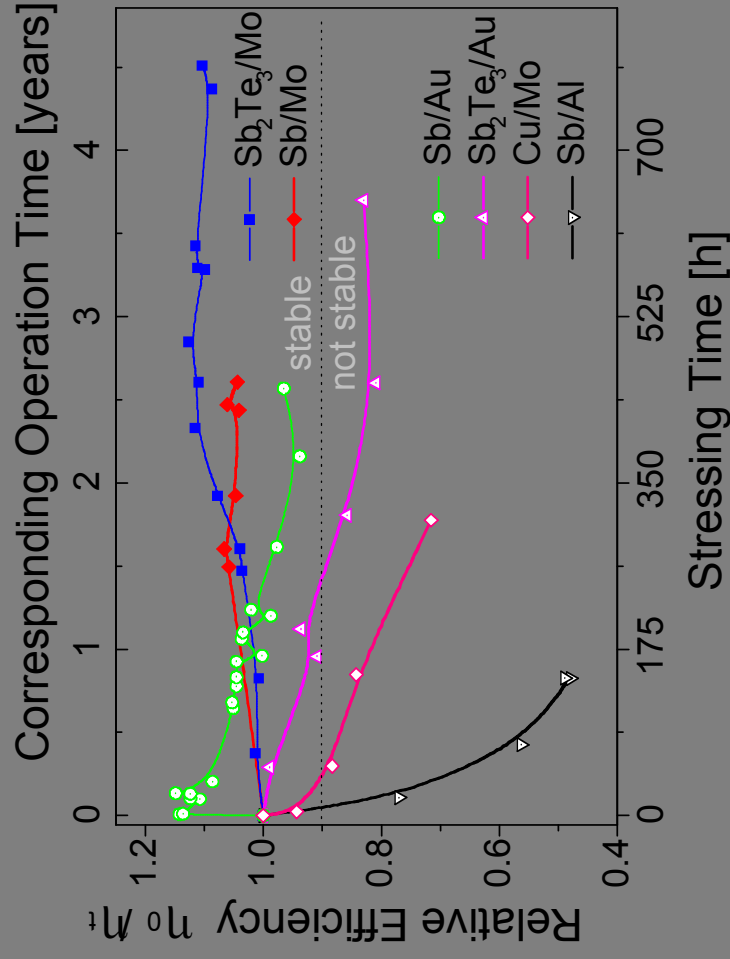
Stable



Transparent: Bifacial cells



Stability tests: stressing



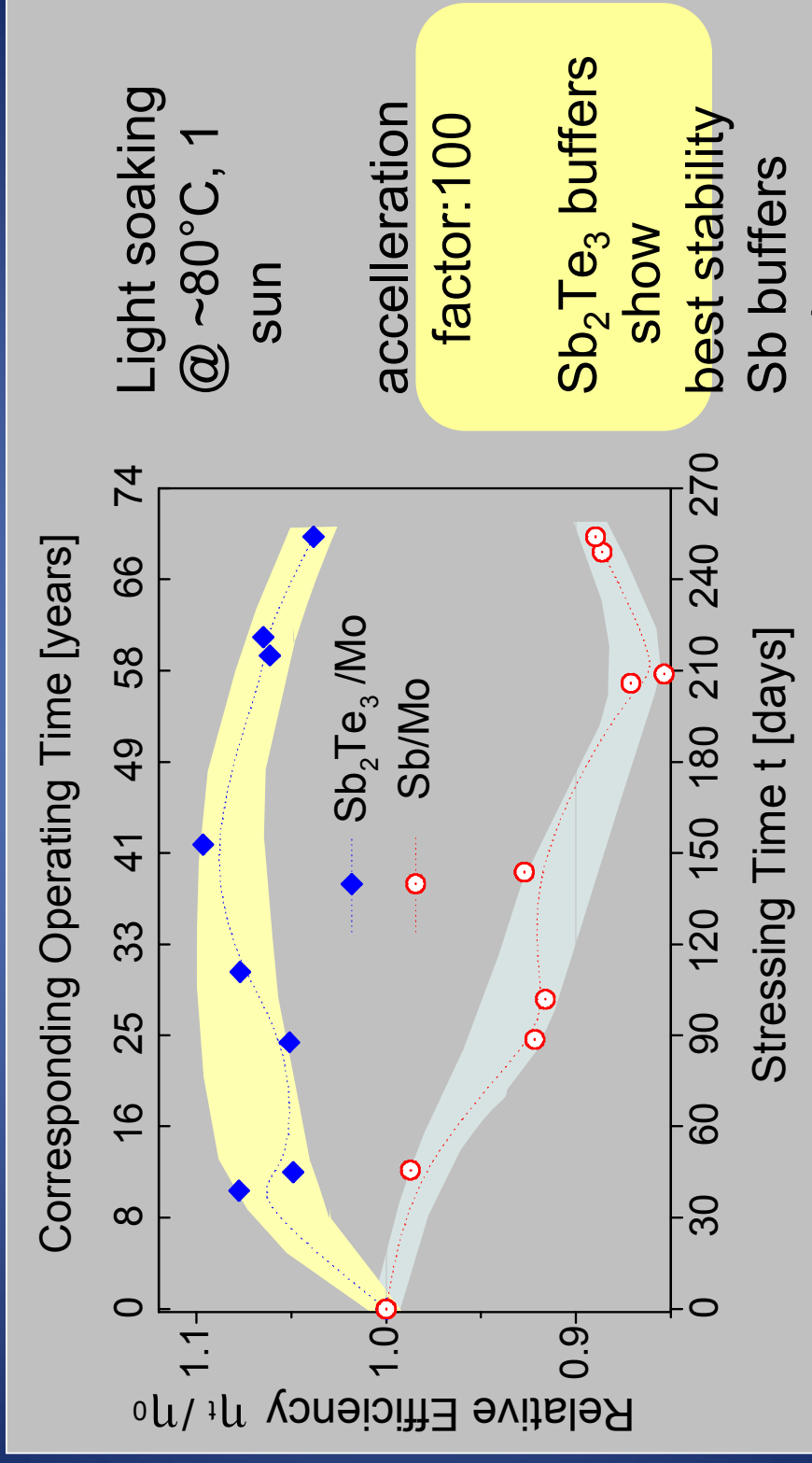
Annealing
@ ~200°C, 30 min

Light soaking
@ ~65°C, 1 sun

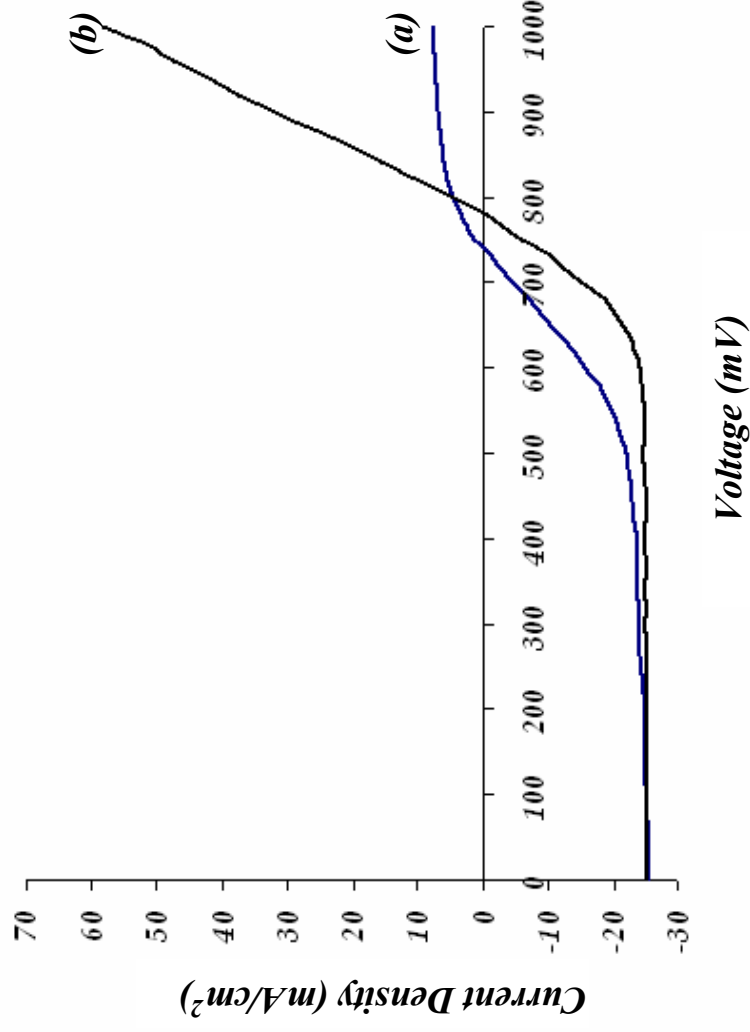
Stable cells only with:
Mo metallisation
and Sb or Sb₂Te₃ buffer layer



Stable Cells: Sb/Mo & Sb₂Te₃/Mo back contacts



The As_2Te_3 Back Contact: J-V characteristics



J-V characteristics of CdTe/CdS solar cells in which the back contact is deposited with different substrate temperatures:

(a) $\text{As}_2\text{Te}_3+\text{Cu}$ both deposited at RT
ff = 0.57

(b) $\text{As}_2\text{Te}_3+\text{Cu}$ both deposited at 200°C
ff = 0.7



Novel strategy for back contact on p-CdTe



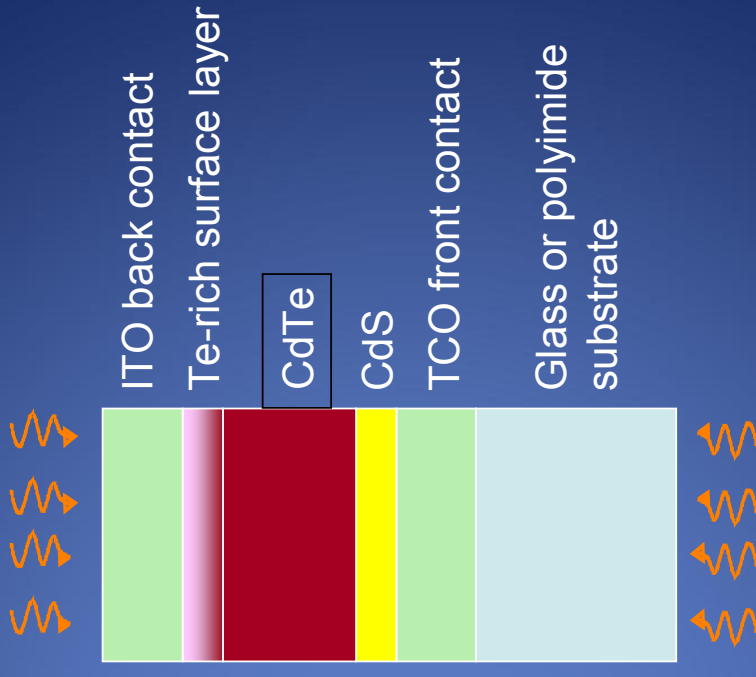
TCO is used as an ohmic contact on p-CdTe



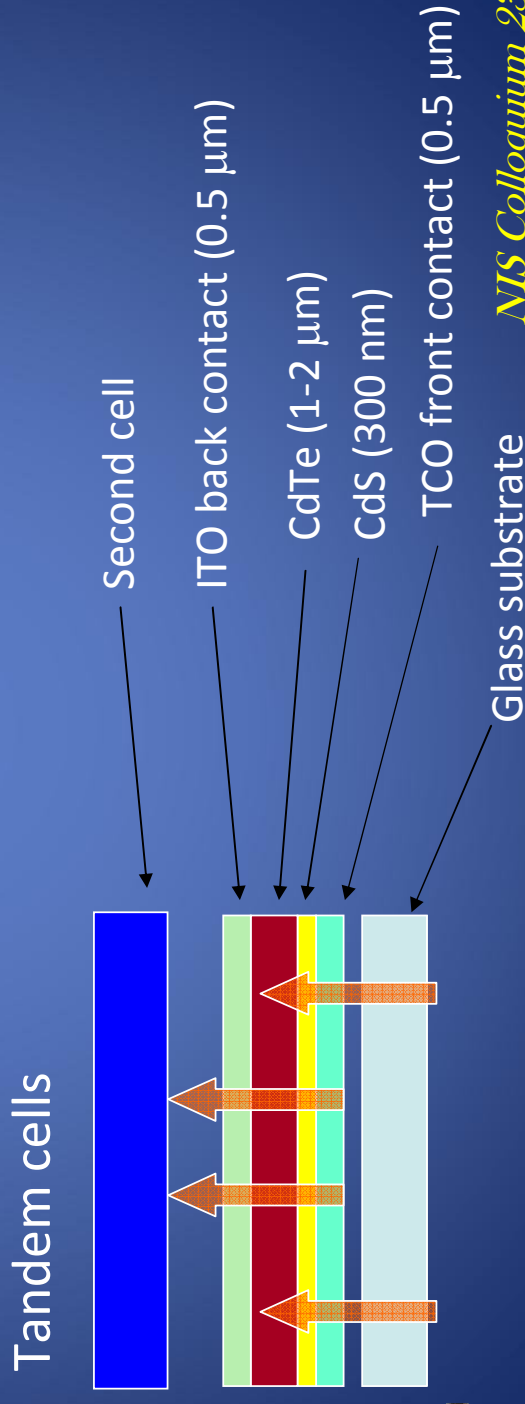
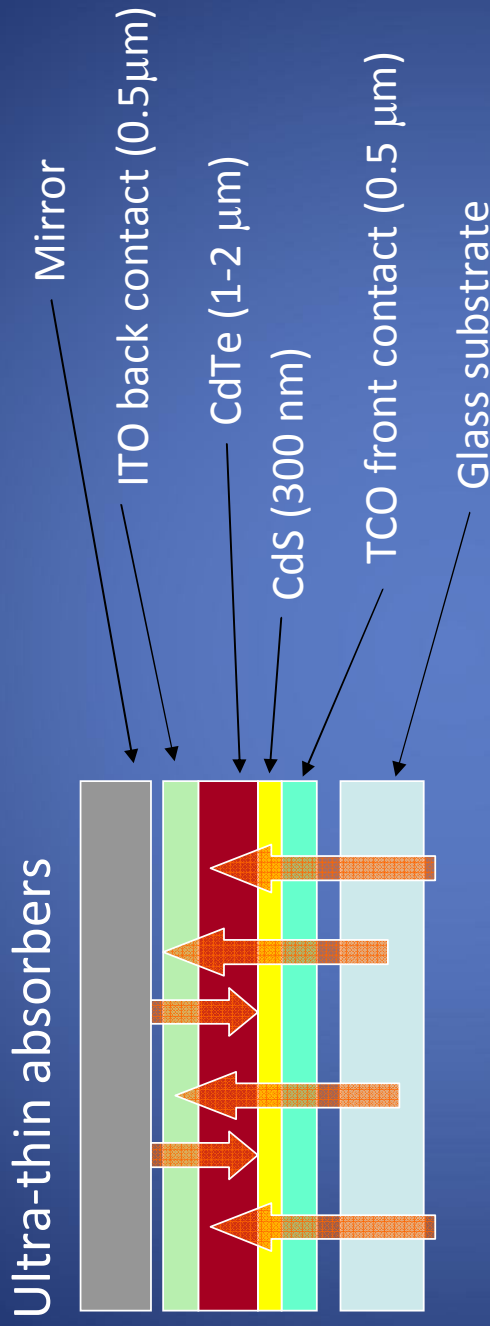
A. Romeo et al Solar Energy Materials and Solar cells (91)2007

Advantages of bifacial solar cell

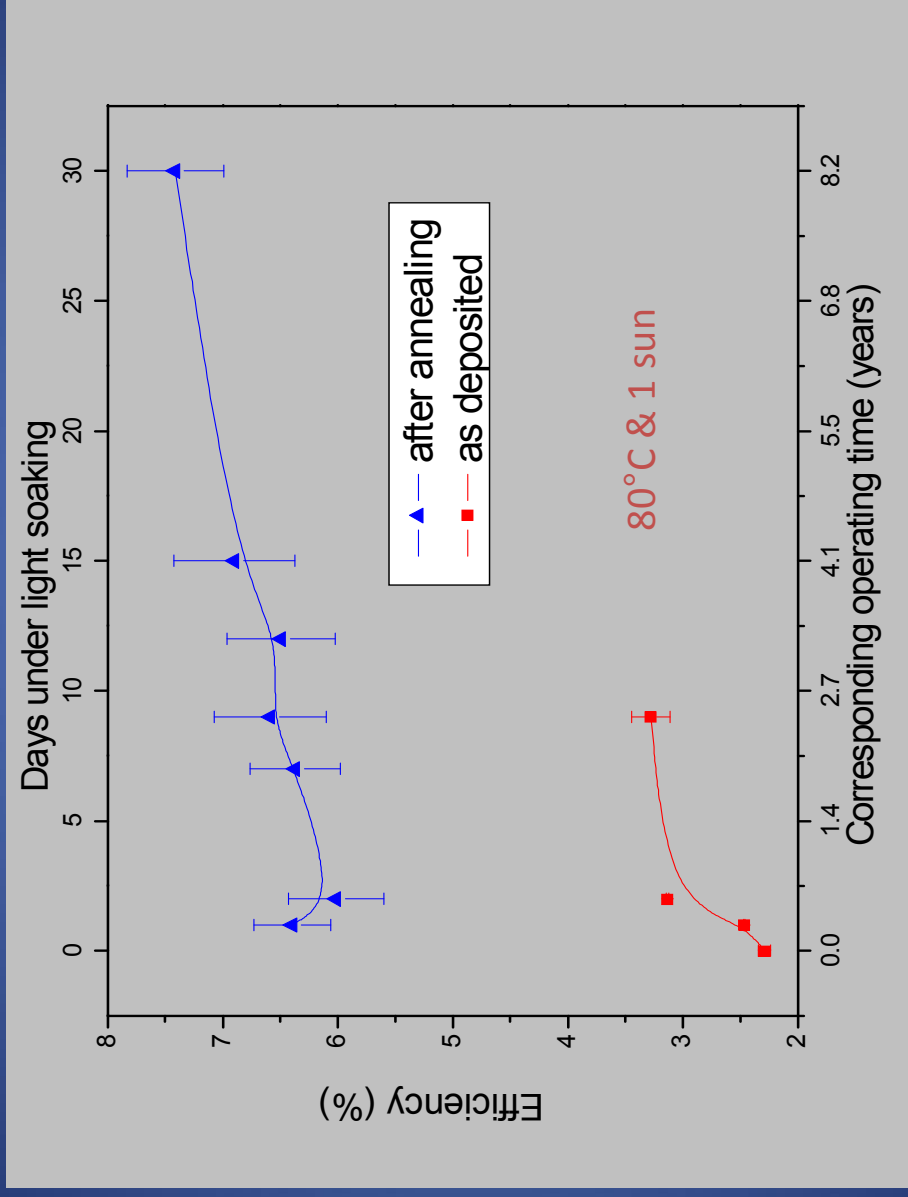
- Illumination from front and back side:
Added value to the efficiency and novel applications
- Suitable for tandem solar cells:
ITO is stable and compatible with several semiconductors
- Stable back contact.
- CdTe thickness reduction:
Light trapping concepts, including back reflecting mirror



Transparent back contact: applications



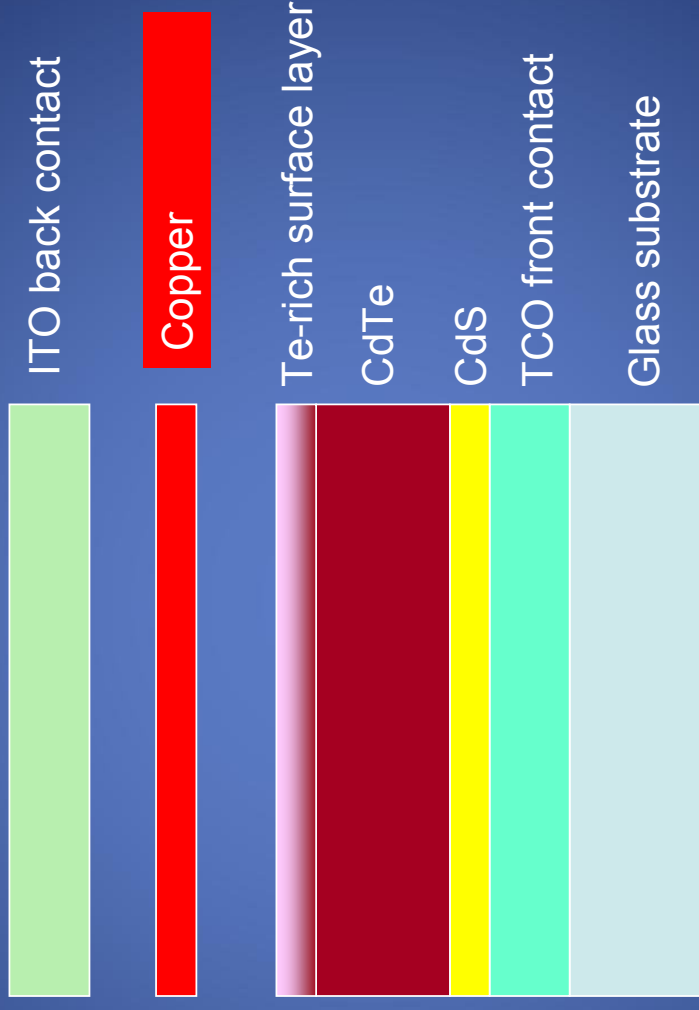
Stability of ITO back contacted solar cells



Very good stability also after annealing



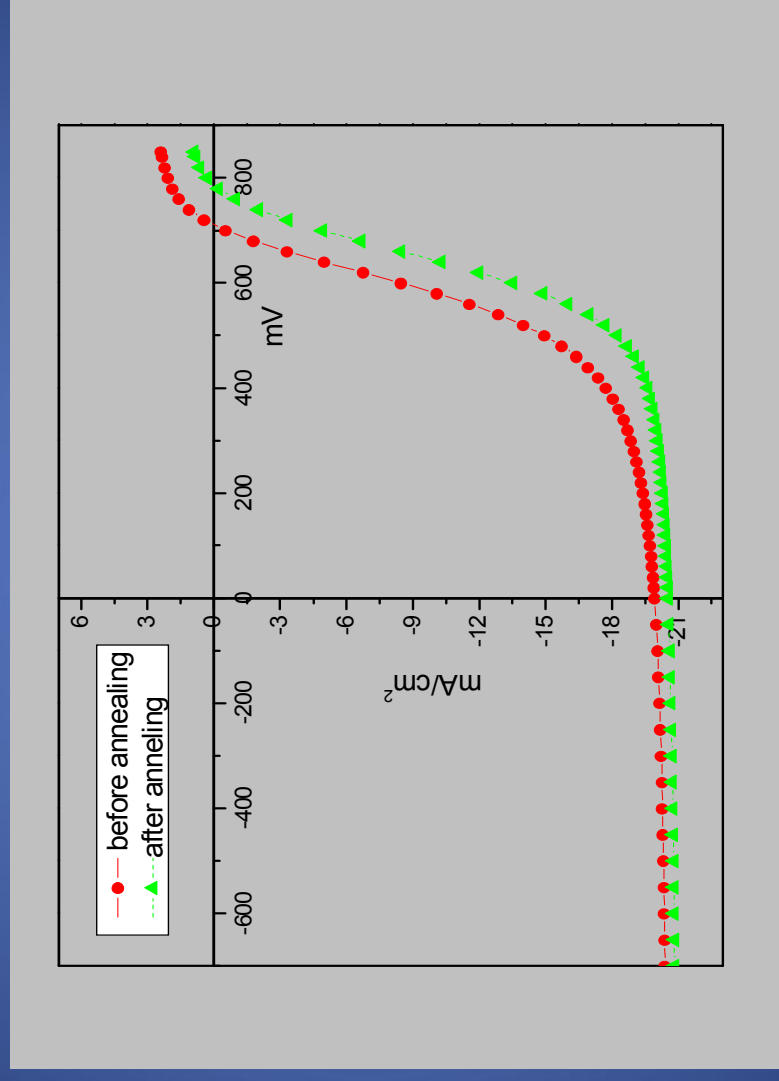
Adding copper to the ITO back contact



Transparency of the back contact kept if Cu is low



Performance of ITO/Cu/CdTe/CdS/FTO solar cells



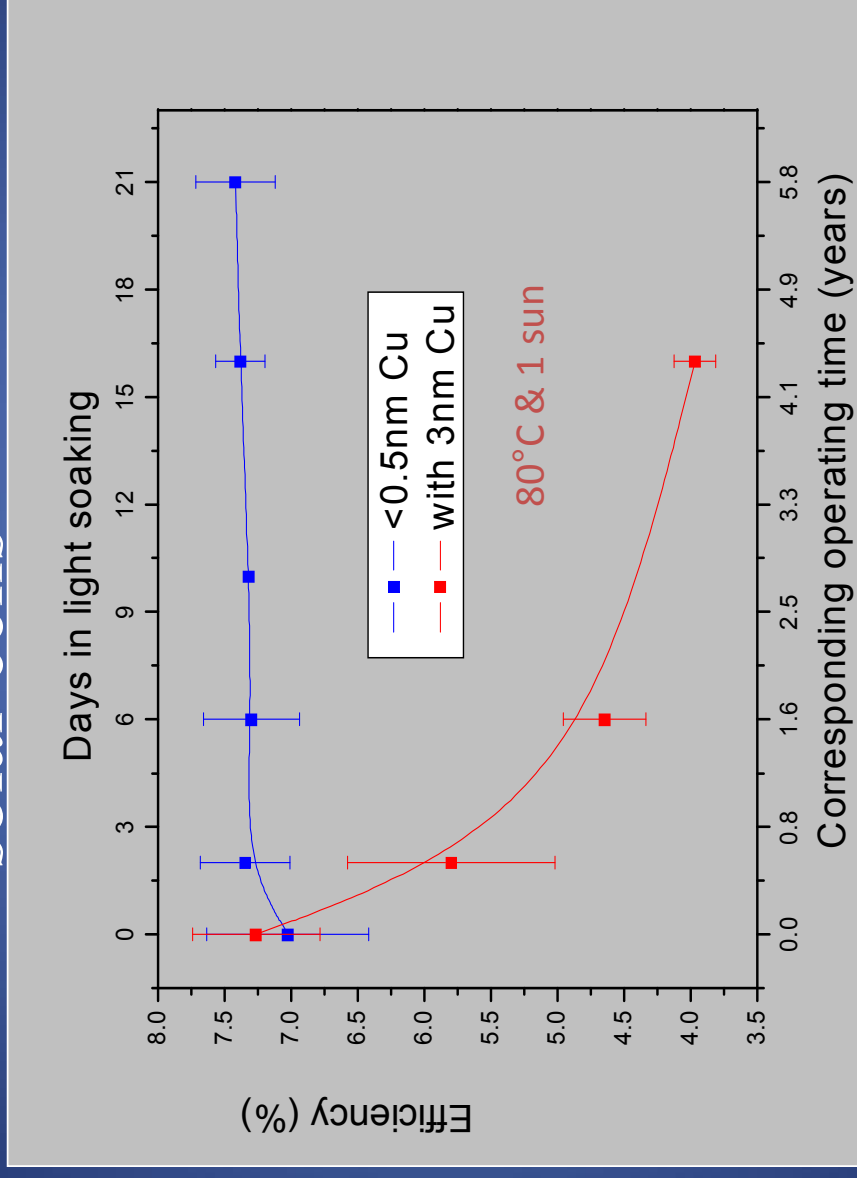
before annealing ($V_{oc}=710$ mV, $J_{sc}=19.9$ mA/cm², F.F. =53.3%, $\eta=7.5$ %)

after annealing ($V_{oc}=787$ mV, $J_{sc}=20.5$ mA/cm², F.F.=56.8 %, $\eta=9.2$ %)



Stability of ITO/Cu back contacted solar cells

BIFACIAL CELLS

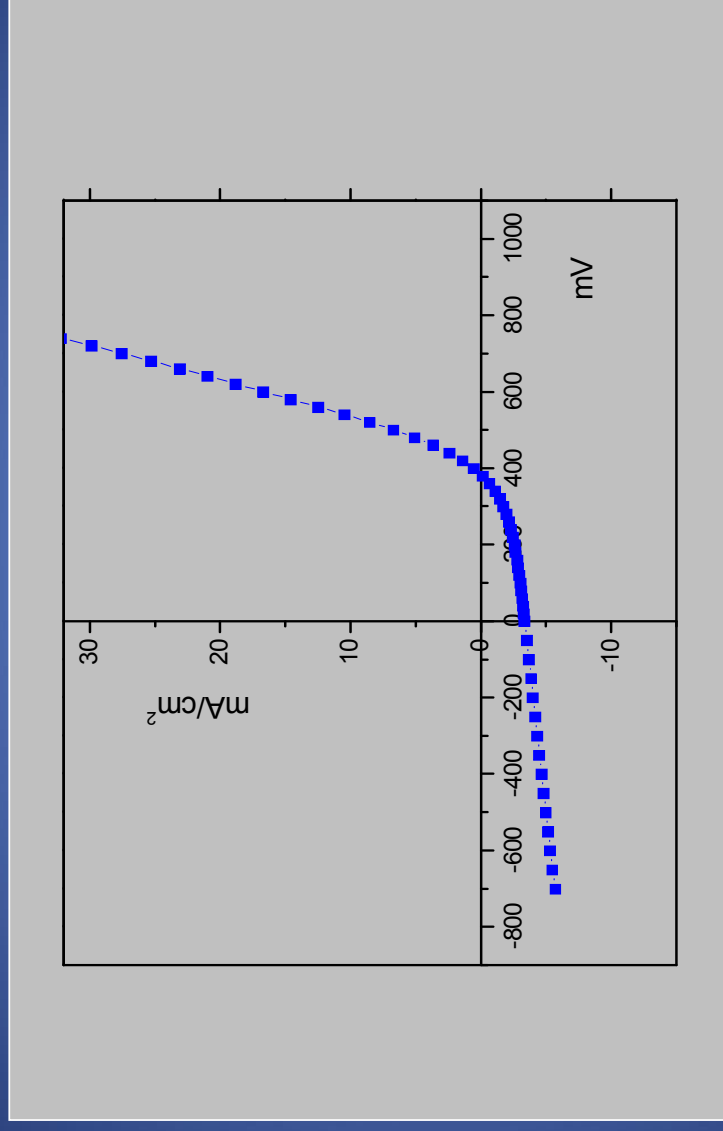


If copper is “controlled” the solar cell is stable.



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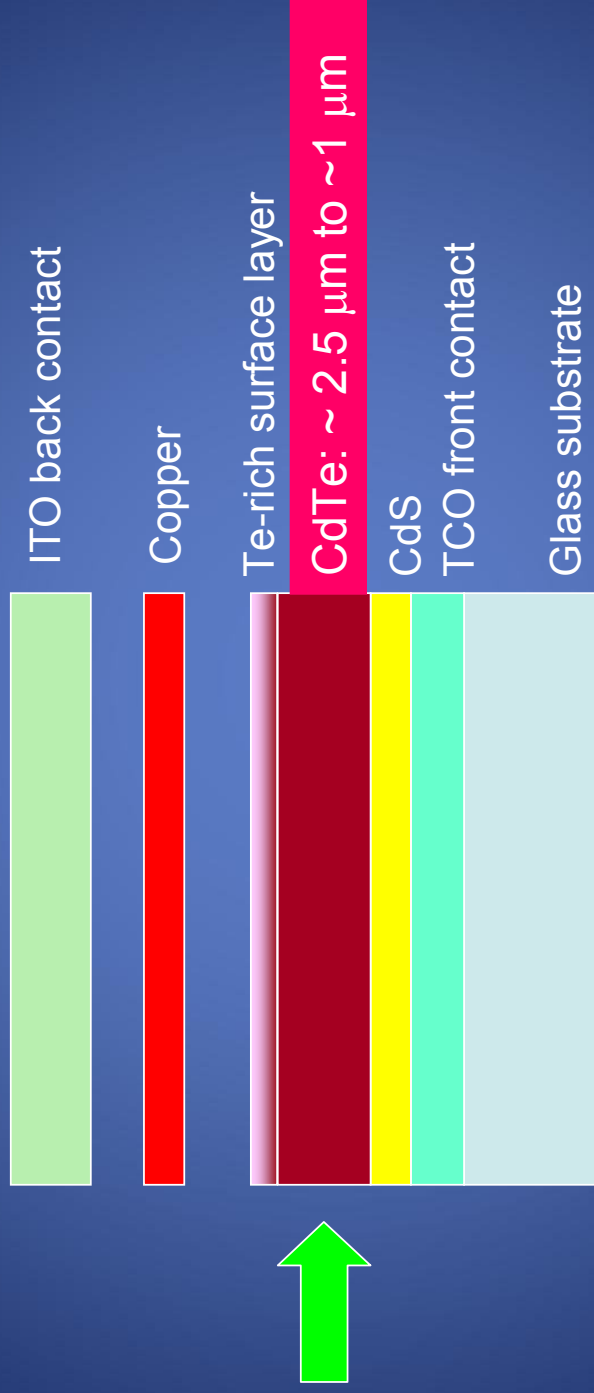
Performance of ITO/Cu: back illumination



Back illuminated: $V_{oc}=384$ mV, $J_{sc}=3.4$ mA/cm², F.F.= 44, $\eta=0.57$ %

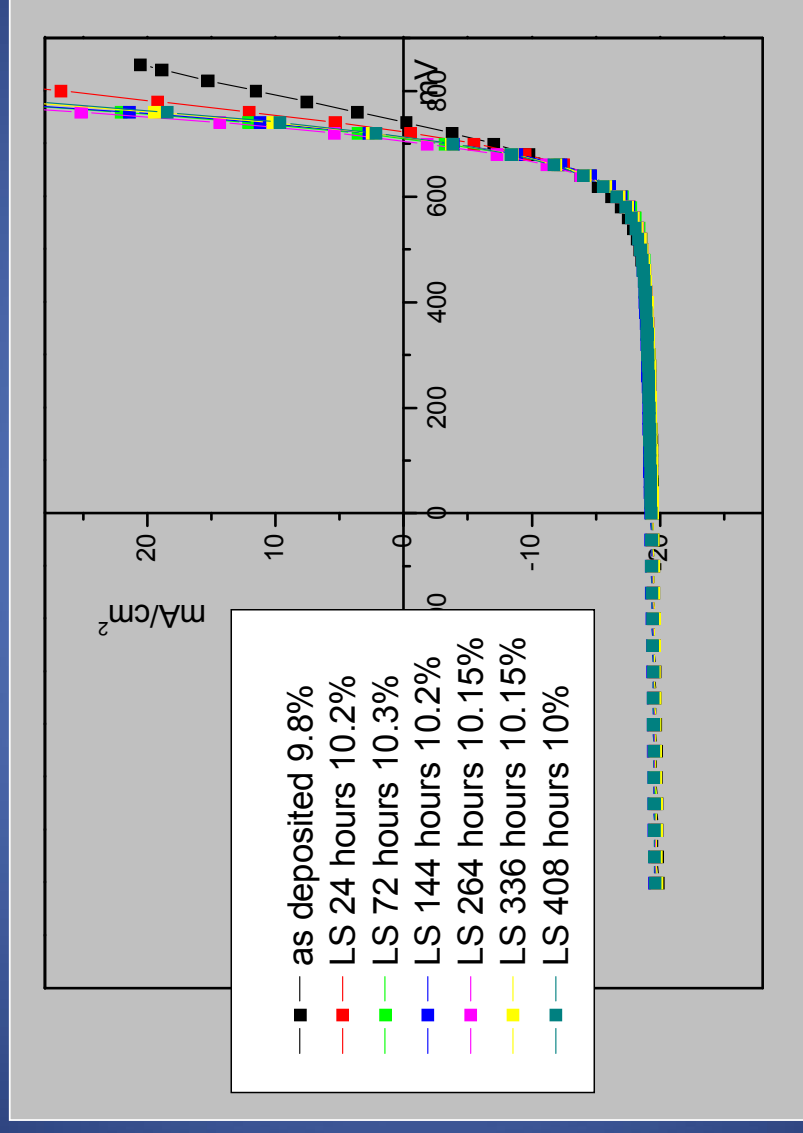


Thin absorber solar cells



Performance of ITO/Cu thin absorber (2.5 μm) solar cells

BIFACIAL CELLS

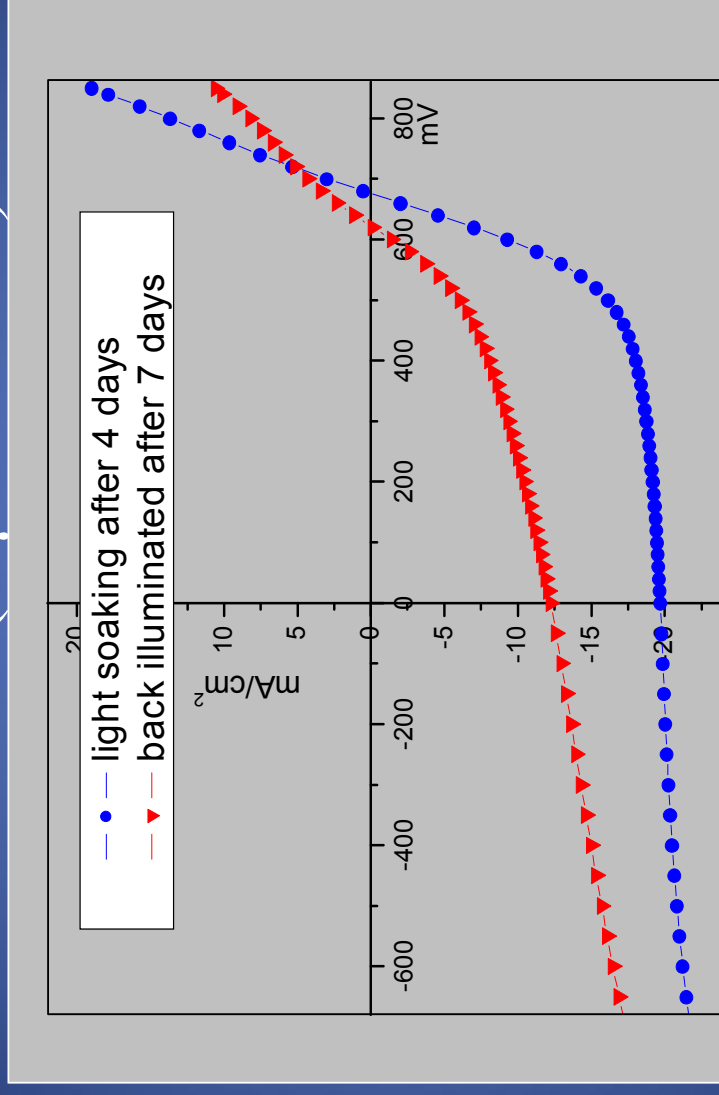


Front illuminated: $V_{oc} = 710 \text{ mV}$, $J_{sc} = 19.4 \text{ mA/cm}^2$, F.F. = 74.6, $\eta = 10.3\%$



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Performance of ITO/Cu very thin absorber solar cells ($1 \mu\text{m CdTe}$)



Front illuminated: $V_{oc} = 676 \text{ mV}$, $J_{sc} = 19.7 \text{ mA/cm}^2$, F.F. = 60.5 %, $\eta = 8\%$

Back illuminated: $V_{oc} = 622 \text{ mV}$, $J_{sc} = 12.2 \text{ mA/cm}^2$, F.F. = 43 %, $\eta = 3.2\%$



The Italian CdTe industrial project:

A new company, with the aim of building a production line with a capacity of 15 MW/year, has been constituted. The name of the company is ARENDI and the production line will be set near Milan.

Soda-lime glass with a size of 0.6x1.2 m² are planned to be used in the in-line system.

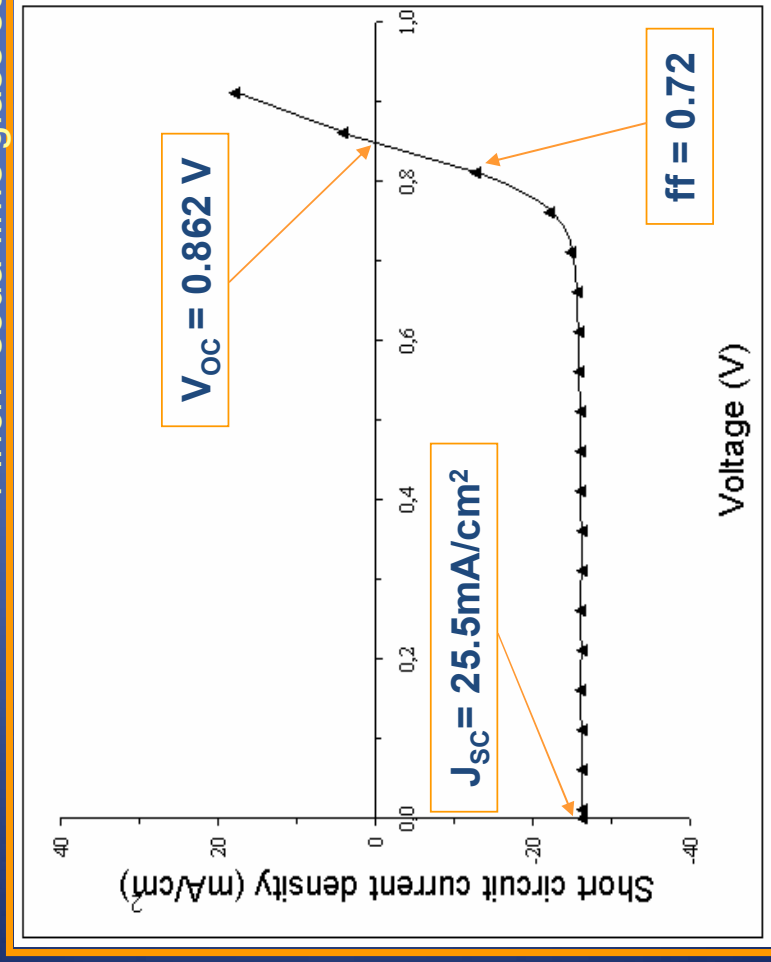
A module each 2 min. will be processed.

With three shifts, the line has the capacity to produce 15MW/year.



Laboratory results :

Efficiencies larger than 14% are routinely obtained with this process on an 1 inch² soda-lime glass substrate.



Best efficiency is 15.8% with:

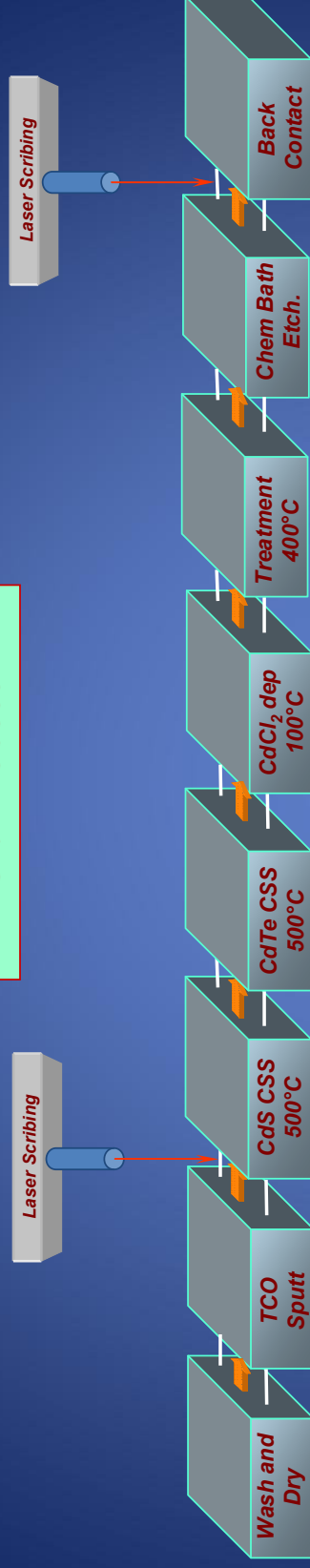
- $V_{oc} = 0.862 \text{ V}$
- $J_{sc} = 25.5 \text{ mA/cm}^2$
- $ff = 0.72$
- Area = 1 cm^2

The parameters of the cell have been measured under AM 1.5, 100mW/cm² simulated solar light.

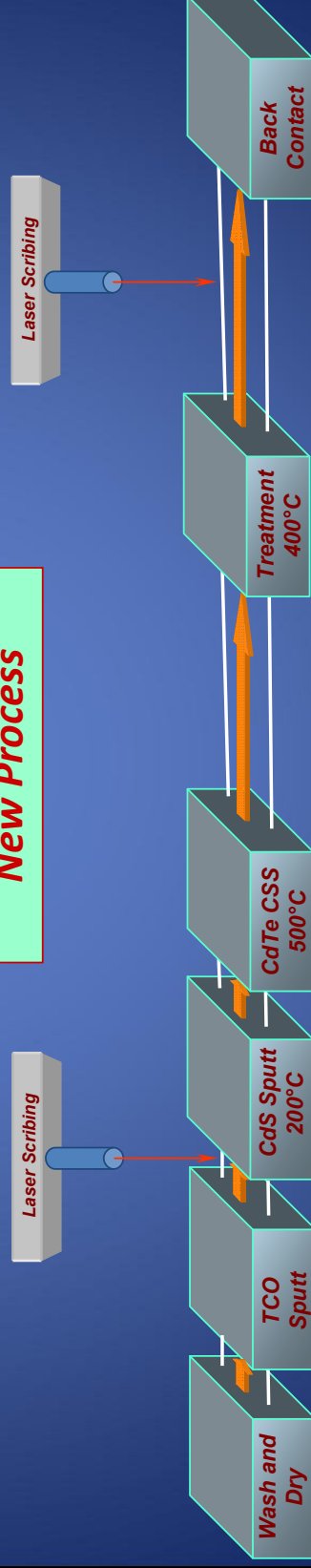


Comparison between the Old & the New Process

Old Process

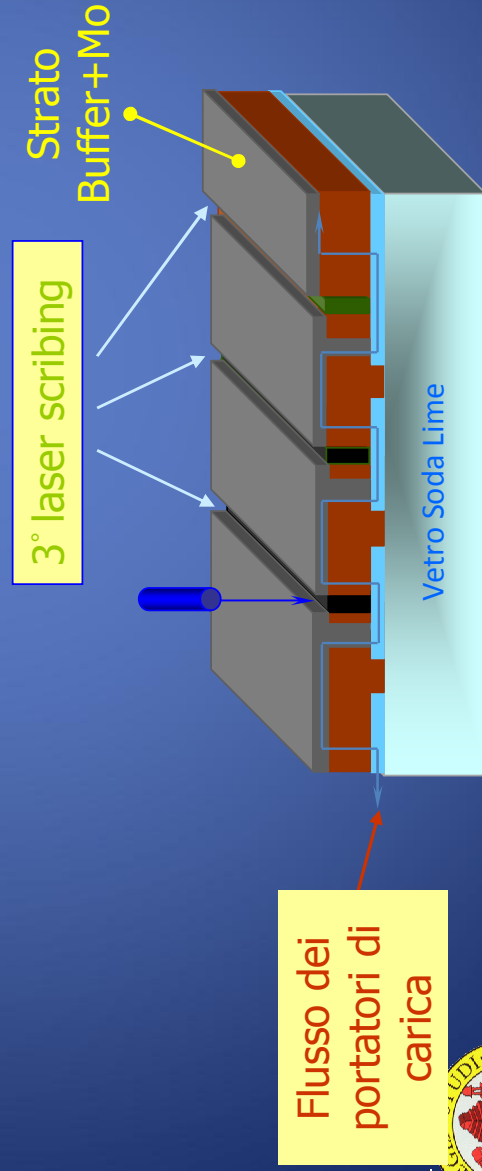
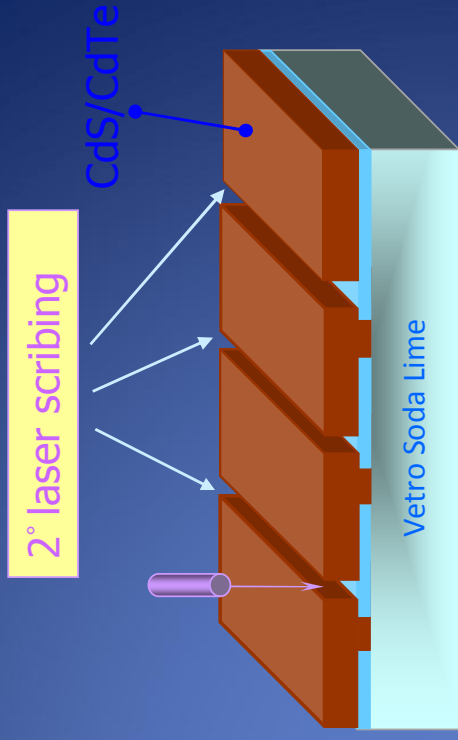
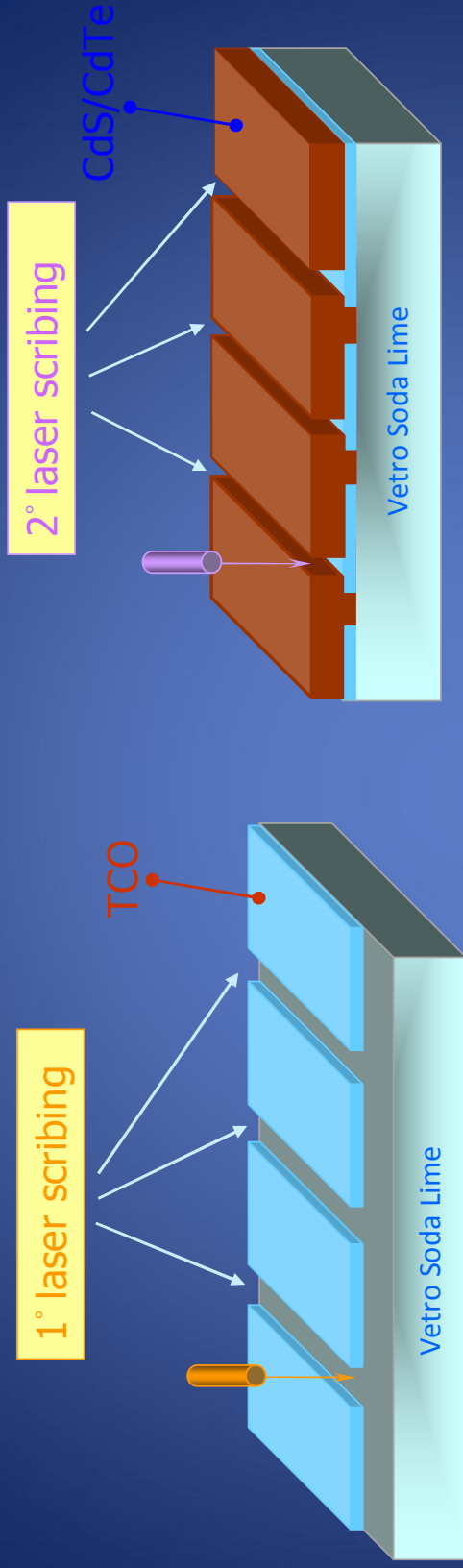


New Process



The laser scribing

INDUSTRIAL PROCESS



Why flexible solar cells ?

More than 90 % of the weight is from the glass substrate



Very high specific power (power/weight) if glass is substituted with lightweight flexible substrates

Thin film superstrate (a-Si, CdTe, CIGS)

Glass- 5 mil
Thin film PV 337 g/m²

Ref: F.S. Fairbanks et al (Boing Space Co. USA)
Proc. 26th IEEE PV Conf, 1997, p979

Thin film substrate (CIGS)

Cover glass- 5 mil
Encapsulant- 3 mil
Thin film PV
Substrate- 5 mil
746 g/m²

Solar cells on polyimide: 53 - 60 g/m²

6 to 12 times lighter than conventional thin film PV modules

Space applications: satellites cheaper to put in orbit

solar cells easy to deploy in space

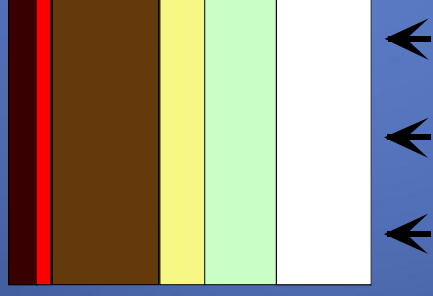
Terrestrial applications: integration in buildings (roofs, facades, etc.) consumer electronics (smart cards, solar boats, etc.)



Flexible CdTe solar cell superstrate configuration

FLEXIBLE CELLS

superstrate configuration



back contact

CdTe(-4µm)

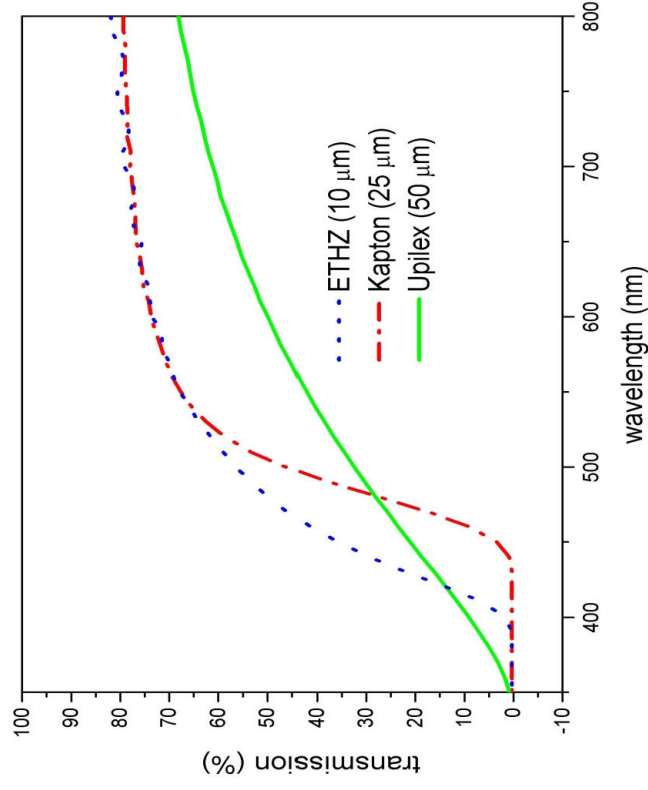
CdS(0.1µm)

TCO(0.5µm)

**Substrate
(polyimide)**

Substrate temperature (450 °C)

Transparency

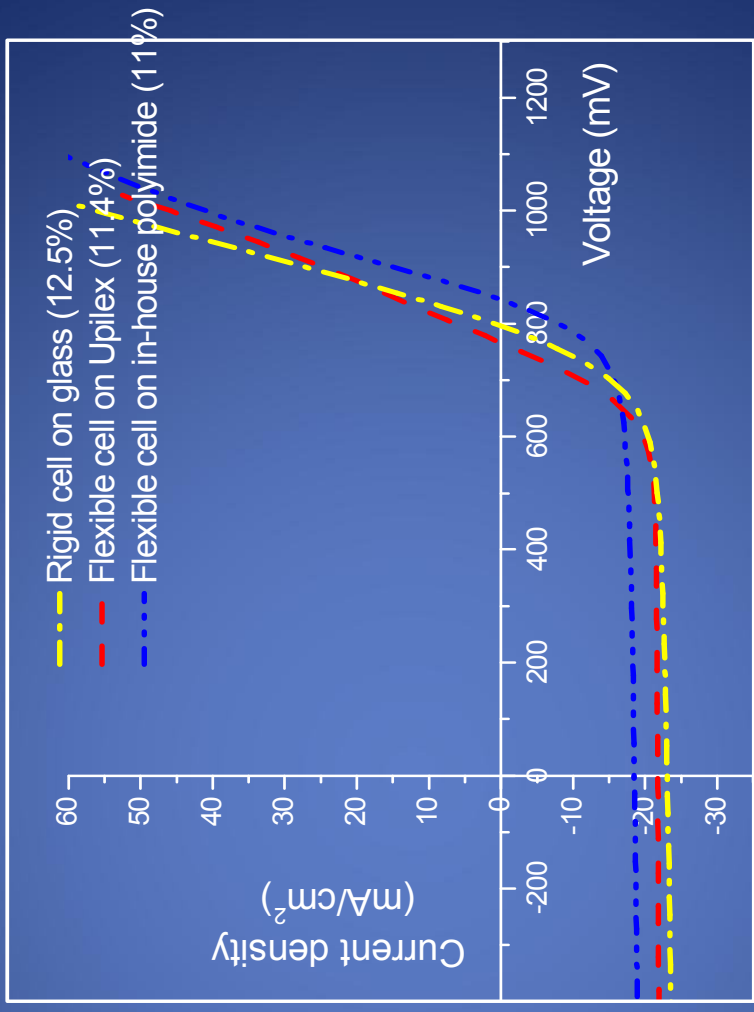
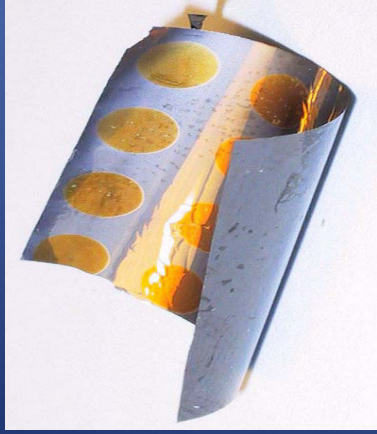


Transmission strongly depends on the polyimide thickness



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I-V performance of CdTe flexible cells

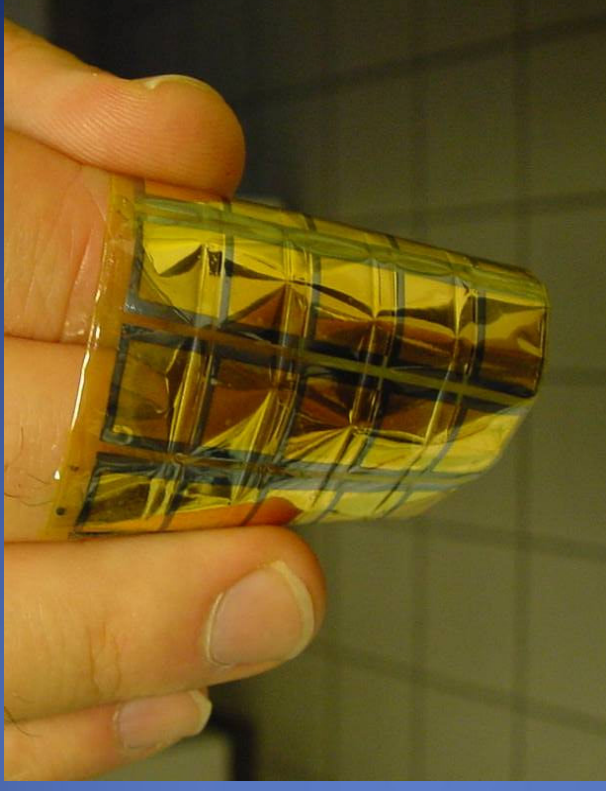
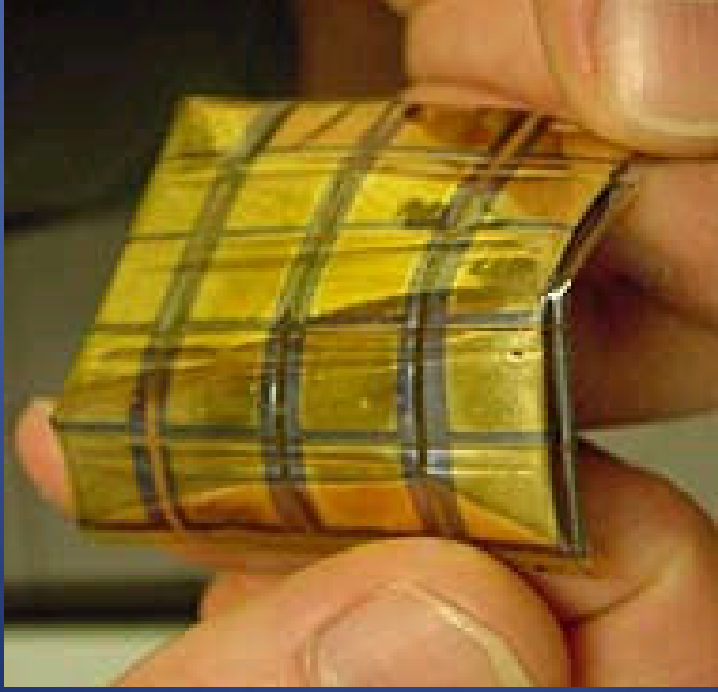


11.4 % record efficiency flexible

CdTe



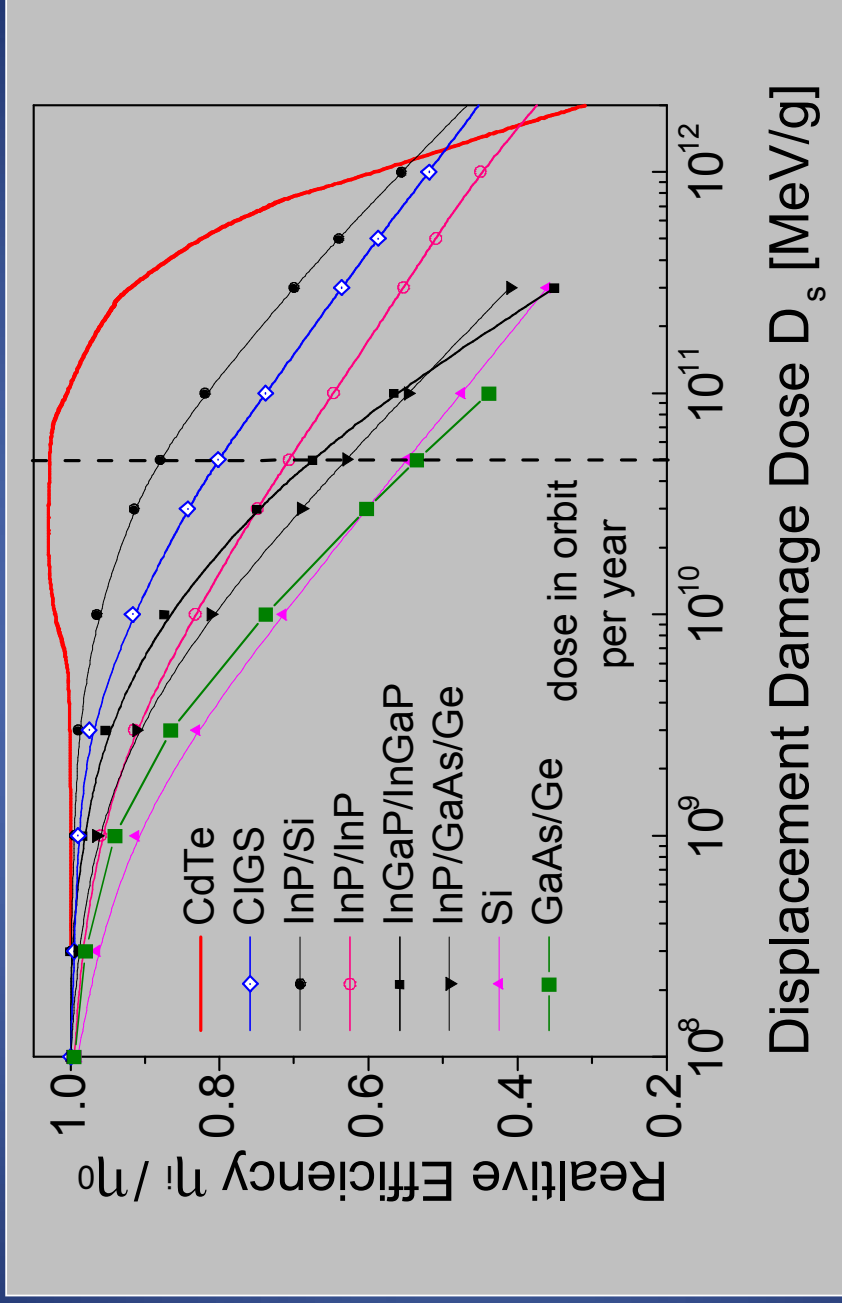
5x5 cm mini-modules



Shadow mask-made mini-modules have performed 3.5% efficiency



Stability under irradiation (e- & p-)



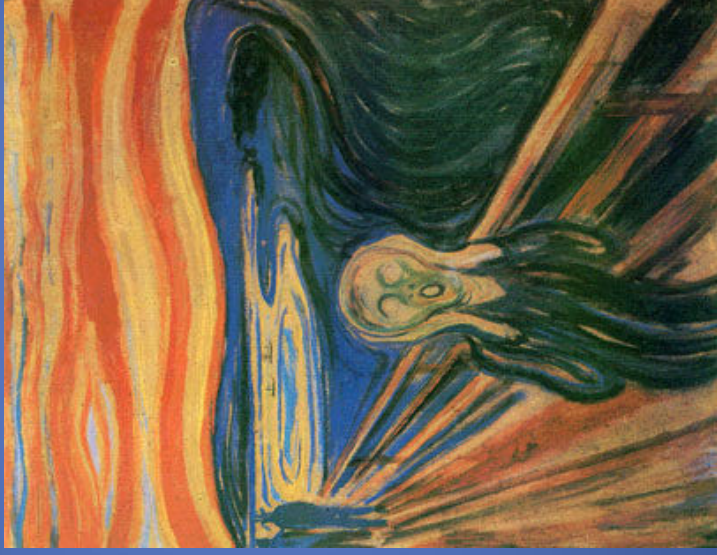
CdTe has superior stability

(except CdTe, other data are from G.P. Summers, S.R. Messenger, Tutorial at 29th IEEE PVSC, New Orleans 2002)



Environmental issues

Cadmium Telluride is really polluting ?

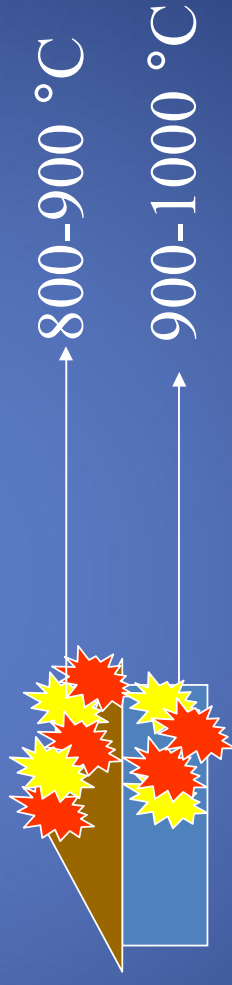


CdTe/CdS solar cells pollution issues

CdTe: Melting point @ 1041 °C

Evaporation starts @ 1050 °C

Sublimation @ 800°C is 2.5 Torr



In case of fire the covering glass melts encapsulating any compound

Alsema et al. Report nr 96074 Utrecht University 1996



Cadmium is a by-product of zinc, lead, and copper mining.

- Its major feedstock, sphalerite (ZnS), contains only 0.25% cadmium.
- Zn is produced in large quantities (8 million metric tons in 1999): substantial amounts of cadmium are produced as a by-product

(irrespective of the Cd used in the PV industry).

Reference :

K. Zweibel, V. Fthenakis, NCPV Program Review Meeting: <http://www.nrel.gov/cdte/>



Cadmium is a by-product of zinc, lead, and copper mining.

- This cadmium by-product can be put to beneficial use in PV modules.

Otherwise it is discharged into the environment.

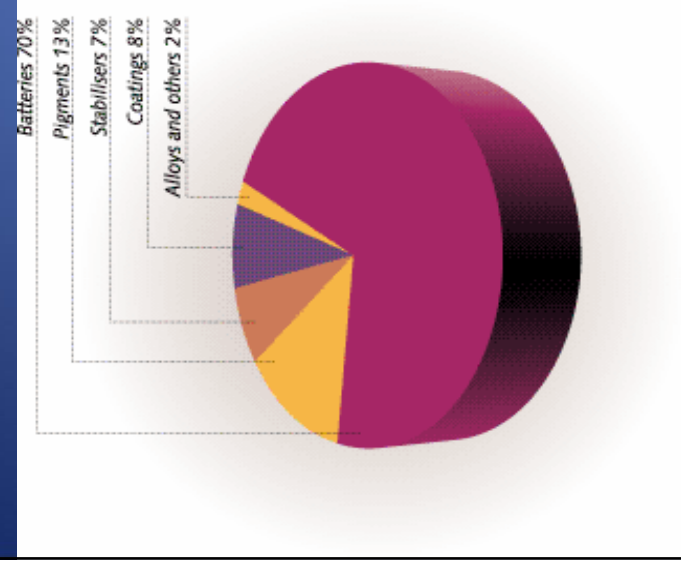
- When Cd generated by metal smelters/refiners is not used in the market:
 1. cemented and buried
 2. stored for future use
 3. disposed of in landfills as hazardous waste

Reference :

K. Zweibel, V. Fthenakis, NCPV Program Review Meeting: <http://www.nrel.gov/cdte/>



Hypothetical Cd consumption



Cadmium world consumption in the last 30 years: **16 to 20 thousands tons per year**

Quantity of cadmium used per power generated:*

10 MWp = 7 tons of cadmium

100 MWp= 70 tons of cadmium

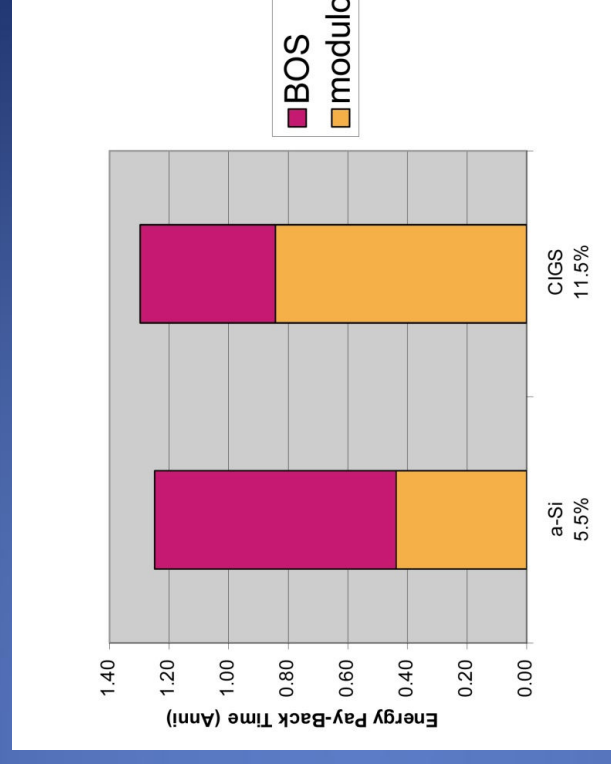
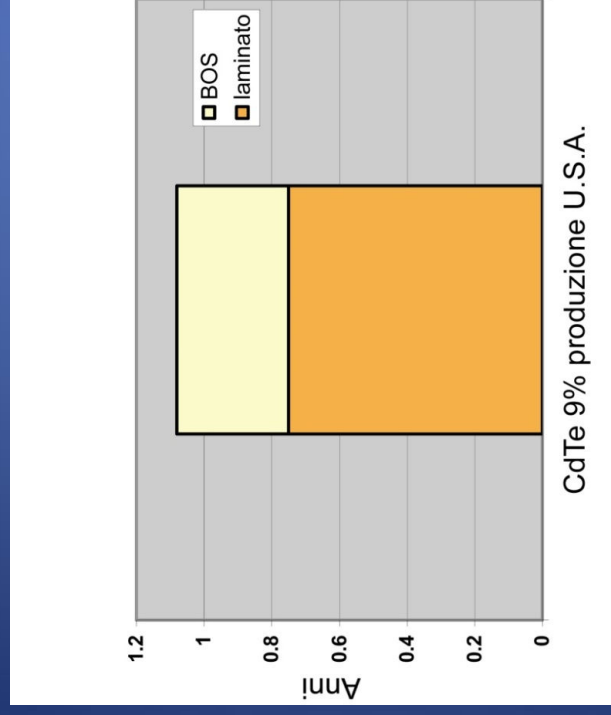
1000 MWp= 700 tons of cadmium

700 tons over 16 thousand tons is 4 %
(in case of extreme Cd concentrations)

* With 10 % efficiency module and supposing a density of 70 g/m² (maximum density of cadmium found in a CdTe module: quantity of cadmium per m² may vary: 6 to 66 g/m² in 4 different modules reported by Steinberger et al. (13th European Photovoltaic Solar Energy conference, Nice, October 1999))



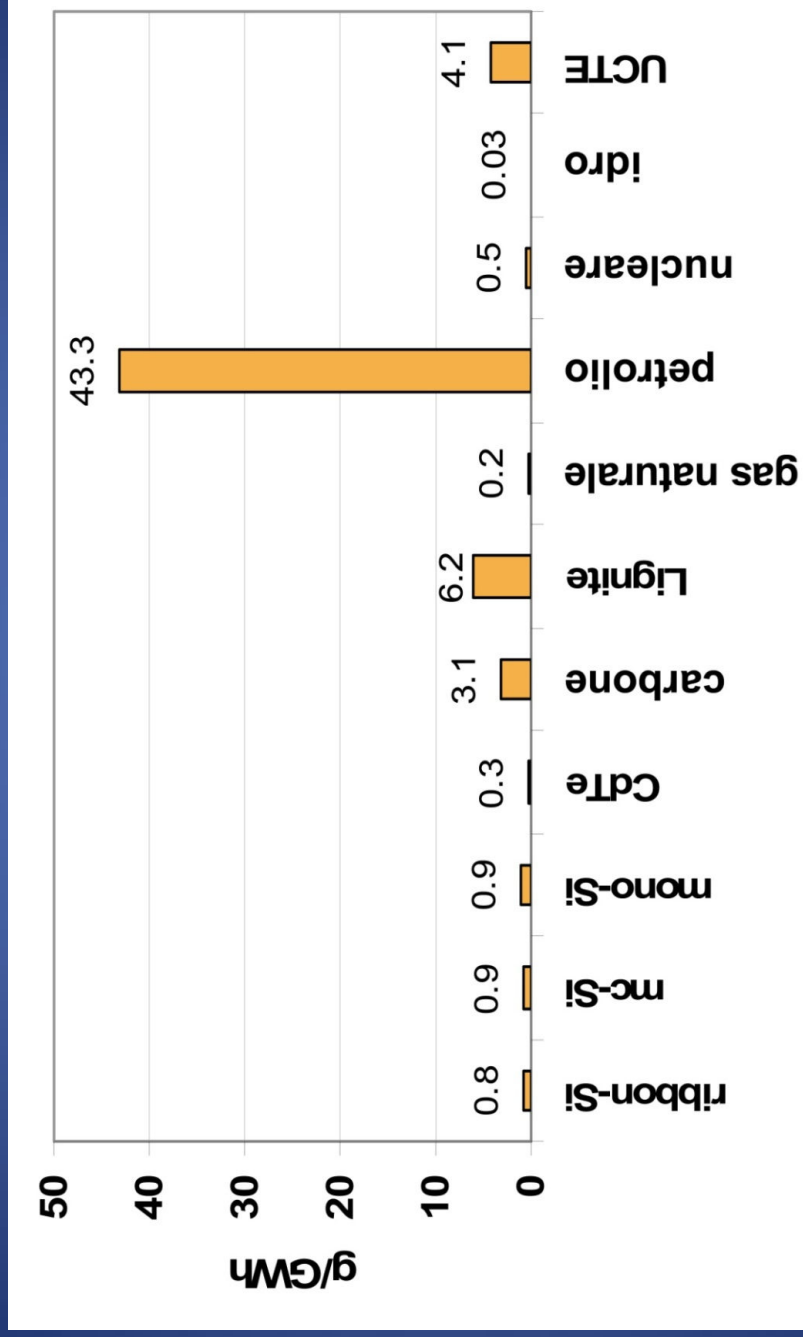
Energy Pay-back time: thin films



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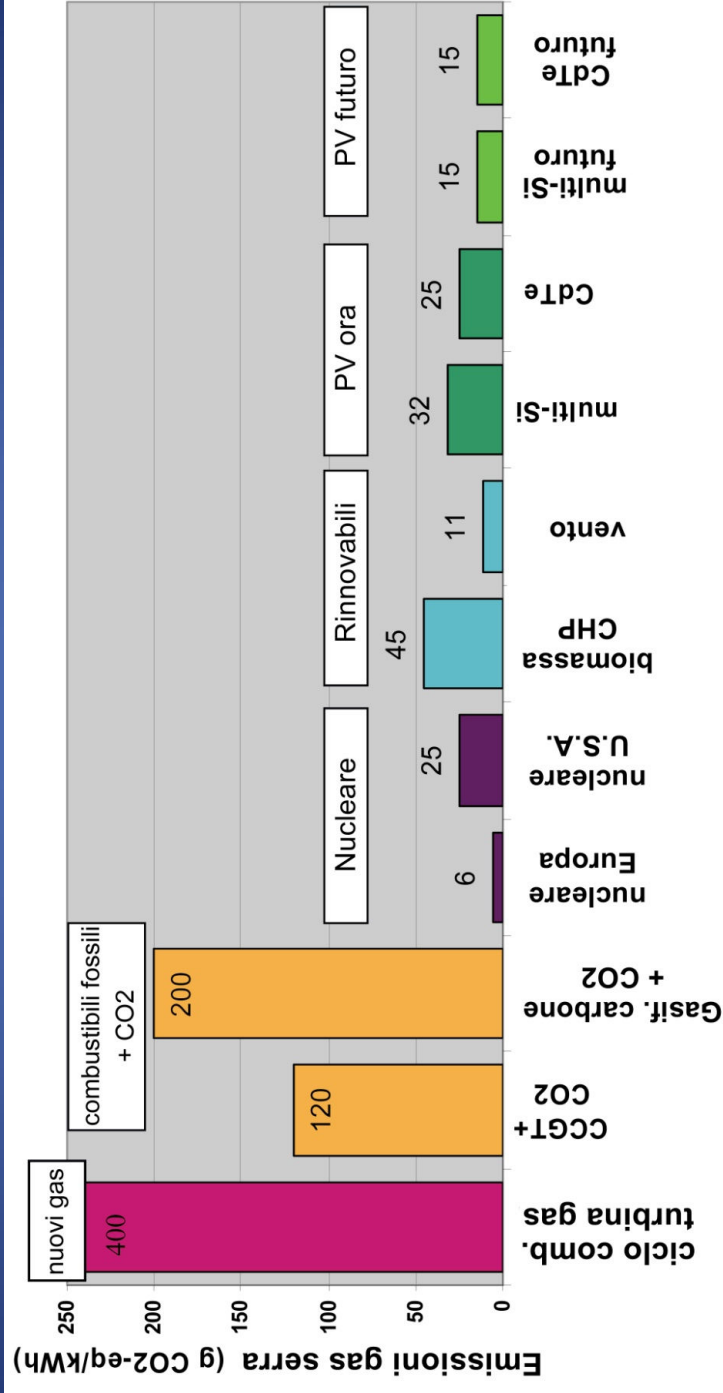
Cadmium emission



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CO₂ emissions



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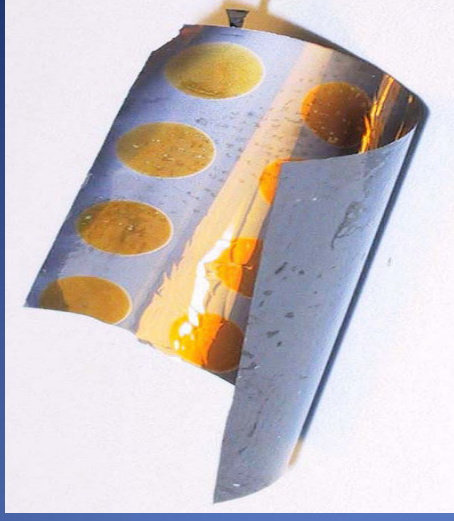
Summary and conclusions

Conclusions

- CdTe cells are easy to produce and perform high efficiency
- High efficiency flexible CdTe solar cells have been obtained
- Stable back contacts have been developed
- First CdTe bifacial cells have been achieved
- First Italian CdTe production plant
- Extreme radiation hardness demonstrated \Rightarrow space application
- CdTe solar modules are not polluting the environment



Thank you for your attention !!!



NIS Colloquium 23-06-08